

Form 3160-5
(February 2005)

MAY 06 2015

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 29 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.

NMSF078359

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
1328298. Well Name and No.
NE CHACO COM #209H9. API Well No.
30-039-3129210. Field and Pool or Exploratory Area
Chaco Unit NE HZ11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
WPX Energy Production, LLC3a. Address
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)
505-333-18164. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1410' FSL & 361' FWL SEC 16 23N 6W
BHL: 2450' FSL 53' FWL SEC 17 23N 6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/22/15 MIRU- note: 9-5/8" surface previously set @ 326' (TD 331') by MoTe on 3/24/15

Test BOPE - PSI TEST 9.625" SURFACE CASING AND WELLHEAD 1,500PSI FOR 30 MIN, GOOD TEST, 4/23/15 - 4/24/15 - DRILL 8-3/4" INTERMEDIATE HOLE

4/25/15-TD 8-3/4" intermediate hole @ 5927' (TVD 5510')

4/26/15-Run 135 lbs 7", 23#, J-55, LT&C, 8RD set @ 5917', FC @ 5872'

ANTELOPE SERVICES PSI TEST MANDREL T/ 2000 PSI- GOOD HALLIBURTON CMT 7" CSG W/ CHEM FLUSH @ 8.5# { 10 BBLS MUD FLUSH +40 BBLS CHEM SPACER+10BBLS H2O } FOLLOWED BY SPACER CMT @ 11.5# { 20 BBLS/52 SACKS OF ELASTISEAL SCAVENGER } FOLLOWED BY N2 FOAMED LEAD @ 13# { 200 BBLS/770 SACKS OF ELASTISEAL SYSTEM } FOLLOWED BY TAIL @ 13.5# { 23.2 BBLS/100 SACKS OF HALCEM SYSTEM DISPLACE W/ 9.3 DRILL MUD 230.8 /BBLS. BUMP @ 863 PSI TAKE UP TO 1,160 PSI AND HOLD.FLOATS HELD-1 BBL BACK ON BLEED OFF:PLUG DOWN 16:15 HRS 120 BBLS CMT RETURNED BACK TO SURFACE. DOWN BACKSIDE PUMPED A BULLHEAD CAP OF 200SKS/41.7 BBL 15.8# HALCEM SYSTEM CMT

4/27/15-PRESURE TEST 7" CSG TO 1,500 PSI F/ 30 MINUTES, GOOD TEST ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

LACEY GRANILLO

Title PERMITTING TECH III

Signature

Date 4/29/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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ACCEPTED FOR RECORD

APR 30 2015

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