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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

MAY 0 5 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

3

		Farmingtor	i Field Office	5. Lease S	Serial No.	
SUNDRY NOTICES AND REPORTS ON WHELP'S and Managemen				¹ N0-G-1	312-1790	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name 791-146		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		1.5		1	•	
Oil Well Gas Well Other				8. Well Name and No. S. Chaco UT #340H		
2. Name of Operator				9. API Well No.		
WPX Energy Production, LLC 3a. Address 3b. Phone No. (include area code,				30-043-21247		
PO Box 640 Aztec, NM 8	505-333-1808		10. Field and Pool or Exploratory Area Lybrook, Gallup			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 889' FSL & 692' FEL SEC 35 23N 7W BHL: 1084' FSL& 230' FWL SEC 35 23N 7W				11. Country or Parish, State Sandoval, NM		
12. CHECK 7	HE APPROPRIATE BOX((ES) TO INDICATE NATUR	E OF NOTICE, R	EPORT OR	OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Produ (Start/Resu		Water Shut-Off	
	Alter Casing	Fracture Treat	Recla	mation	Well Integrity	
N7	Casing Repair	New Construction	Reco	nplete	Other <u>FINAL CASING</u>	
Subsequent Report	Change Plans	Plug and Abandon	Temp Abandon	Temporarily		
Final Abandonment Notice	Convert to Injection	Plug Back		Disposal		
subsequent reports must be file	ed within 30 days following	completion of the involved o	perations. If the or	peration resu	If the with BLM/BIA. Required alls in a multiple completion or stices must be filed only after all inspection. CONS. DIV DIST.	
4/30/15_TD 6-1/8" lateral @ 10662' (TVD 5343').					MAY 1 1 2015	
5/1/15-Run 108 jts, 4-1/2", P-110, Cementing: Halliburton to pump 10 470sx (113.7bbl slurry) of Extenda 35.3bbls of 2% KCL Water. Total dis 5/1/2015 Floats held Drop ball Set liner top to 1500psi for 30min. good 5/2/15- Rig released 0600 hrs	Obbls of fresh water, 40bbls Cem, 13.3ppg, yield 1.36, Nosplacement 125.3bbls\ Fina liner with 3700psi Release d	of Tuned Spacer III,10.5ppg, lix ratio 6.0, Displace with 40 I Circulating Pressure 1900ps	yield 6.14, mix rat bbls of MMCR, 30 i@ 4bbls/min Bun	io 41.1, 10b bbls of 2% k	CCL water, 20bbls of fresh water and o 2700psi Plug Down @ 1948hrs	
14. I hereby certify that the foregoing						
Name (Printed/Typed) Lacey Granillo			a. DEDMITTI	PERMITTING TECH III		
Lacey Granillo Titl			JE FERMITTING FEGITIII			
Signature U	JKD/		ate 5/5/15	LIOE		
A	THIS SPACE FO	OR FEDERAL OR ST	ATE OFFICE	USE		
Approved by	V		Title		Data	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			- Title		Date	
				Office		
Title 18 U.S.C. Section 1001 and Titl				y to make to	any department or agency of the	

(Instructions on page 2)

NMOCD~

ACCEPTED FOR RECORD