Submit 1 Copy To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources		Form C-103
Office <u>District I</u> – (575) 393-6161			Revised August 1, 2011
625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-045-11081
District III – (505) 334-6178			5. Indicate Type of Lease  STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		024048	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name LANDAUER	
PROPOSALS.)		8. Well Number #1	
Type of Well: Oil Well ☐ Gas Well ☒ Other      Name of Operator		9. OGRID Number	
EnerVest Operating, LLC		9. OGRID Number 143199	
3. Address of Operator			10. Pool name or Wildcat
1001 Fannin St., Suite 800 Houst	on, TX 77002-6707		Basin Dakota
4. Well Location			
Unit Letter H: 1430 Feet from the North Line and 1120 Feet from the East Line			
Section 3	Township 31N	Range 13W	
been a seen market for the last the second of the second o	11. Elevation (Show whether DR 5836)		
the same of the field of the same of the s	3630	GL	Le maille de la Carta de la secreta de la france de
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			<del></del>
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE			
OTHER: OTHER: Temporarily Abandon		orarily Abandon	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
EnerVest Operating, LLC temporarily abandoned the Basin Dakota perforations.			
05/04/2015 Tripped out of hole with production tubing. Set 5-1/2" bridge plug @ 6578'. Dumped 120# sand down 5-1/2" casing.			
05/05/2015 Loaded 5-1/2" casing with produced water. Performed pre-MIT test.			
05/06/2015 Performed official MIT test witnessed and passed by John Durham of the NMOCD. (See attached chart.)			
05/07/2015 Rig released 8:30 a.m.			
			OIL CONS. DIV DIST. 3
TASVOICA	c 5-10-19		MAY <b>1 3</b> 2015
TA EX D'I r e  Spud Date: 08/21/1961	<u> </u>	,	]
Spud Date: 08/21/1961	Rig Release Da	ate:	
		<u></u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Aceles Coescher TITLE: Regulatory Consultant DATE: 05/12/2015			
Type or print name Shelly Doescher E-mail address: sdoescher@enervest.net PHONE: 505-320-5682			
For State Use Only  OFFILTY DILL P. GAS. IMCDECTOR			
APPROVED BY: DEPUTY OIL & GAS INSPECT 3 DATE 5/13/15			
Conditions of Approval (if any):	A.	UIDIKILI J	TO DAIL JIIJI

