Area: «TEAM»

PRODUCTION ALLOCATION FORM    Farmington   Teled Office   Regulatory   Accounting   Regulatory   Accounting   Regulatory   Accounting   Regulatory   Accounting   Regulatory   Accounting   Revised: March 9, 2006   Status   PRELIMINARY   FINAL   REVISED   Date: 5/5/2015		- YAM	1 2015	. •	-2 (	0.6	AW R.d	2015	Distribution:
Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE  Well Name Culpepper Martin Unit Letter Section Township Range Footage County, State San Juan County, New Mexico  Completion Date  Test Method  HISTORICAL FIELD TEST PROJECTED OTHER  FORMATION GAS PERCENT CONDENSATE PERCENT  MESAVERDE 812 MCFD 71% 4.32 BBL/MMSCF 53%  DAKOTA 332 MCFD 29% 9.55 BBL/MMSCF 47%  IUSTIFICATION OF ALLOCATION: This allocation amends the initial allocation which did not allocate condensate. These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations		PROI	RES	SOUR	CES	Farm Bureau	ington Fie of Land M	eld Office Management Revised Status PRELIMINA FINAL X	BLM 4 Copies Regulatory Accounting Well File : March 9, 2006
Culpepper Martin       #17M         Unit Letter G       Section 33       Township T032N       Range R012W       Footage 1455' FNL & 1810' FEL       County, State San Juan County, New Mexico         Completion Date       Test Method         11/08/2000       HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒         FORMATION       GAS       PERCENT       CONDENSATE       PERCENT         MESAVERDE       812 MCFD       71%       4.32 BBL/MMSCF       53%         DAKOTA       332 MCFD       29%       9.55 BBL/MMSCF       47%         JUSTIFICATION OF ALLOCATION: This allocation amends the initial allocation which did not allocate condensate. These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations	SURFACE   Type of Cor	DOWN  inpletion	<del></del>	ON □ PAYA	ADD □ COM	MINGLE⊠	I A	Date: <b>5/5/201</b> API No. <b>30-0</b> DHC No. <b>D</b> H	45-30015 (C-2592
Test Method  11/08/2000 HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☐  FORMATION GAS PERCENT CONDENSATE PERCENT  MESAVERDE 812 MCFD 71% 4.32 BBL/MMSCF 53%  DAKOTA 332 MCFD 29% 9.55 BBL/MMSCF 47%  1144 MCFD  JUSTIFICATION OF ALLOCATION: This allocation amends the initial allocation which did not allocate condensate. These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations	Culpepper Unit Letter	Section		*   •			# 	#17M County, State San Juan County,	
DAKOTA  332 MCFD  29%  9.55 BBL/MMSCF  47%  1144 MCFD  JUSTIFICATION OF ALLOCATION: This allocation amends the initial allocation which did not allocate condensate. These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations	11/08/	2000	HISTORIC	CAL  FIE	A A A A A A A A A A A A A A A A A A A	e e e e e e e e e e e e e e e e e e e		ER 🛚	
JUSTIFICATION OF ALLOCATION: This allocation amends the initial allocation which did not allocate condensate. These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations									
APPROVED BY  DATE  TITLE  PHONE  5-7-15  Gen  DEFINITION  PHONE  564-7740	condensate.	These perc	ALLOCATI centages are	ON: This all based upon i	solated flow te entages are bas	sts from the N	1esaverd	le and Dakota	
$X = \frac{1}{505-326-9826}$ Engineer 505-326-9826	APPROVE	DBY HewM						PHONE 564-77	740

MY GA for E/2 of ver 33 includes Fed minerals