

RECEIVED MAY 08 2015 Farmington Field Office Bureau of Land Management		BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM		OIL CONS. DIV DIST. 3 MAY 13 2015		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/>	
Well Name Hudson						Date: 11/14/2014 API No. 30-045-35187 DHC No. DHC3599AZ Lease No. FEE	
Unit Letter	Section	Township	Range	Footage	County, State		
Surf- C	17	T031N	R010W	893' FNL & 1587' FWL	San Juan County, New Mexico		
BH- D	17	T031N	R010W	1172' FNL & 671' FWL			
Completion Date 11/14/2014		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT	CONDENSATE		PERCENT
MESAVERDE				42%			92%
DAKOTA				58%			8%
JUSTIFICATION OF ALLOCATION: 2nd Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. ACCEPTED FOR RECORD							
APPROVED BY MAY 08 2015 <i>Joe Hunt</i> FARMINGTON FIELD OFFICE				DATE 5-8-15		TITLE Geo	
BY: <i>[Signature]</i> 5/7/15				Engineer		PHONE 524-7747	
Ephraim Schofield							