

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 SEP 22 PM 1 21

1. Type of Well
GAS

2. Name of Operator
CDX RIO, LLC

3. Address & Phone No. of Operator

2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003

4. Location of Well, Footage, Sec., T, R, M
1850'FNL, 790'FEL, Sec.3, T-26-N, R-4-W, NMPM

RECEIVED
070 FARMINGTON NM

5. Lease Number
Jicarilla Contract 102
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

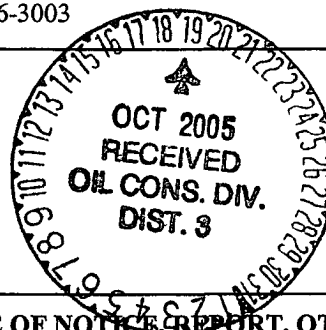
8. Well Name & Number

Jicarilla 102 #17
9. API Well No.

30-039-21274
10. Field and Pool

Tapacito Pictured Cliffs
11. County and State

Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☒ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection
	☐ Other

IN THE FUTURE, APPROVAL FROM THE BLM-FFO NEEDS TO BE OBTAINED PRIOR TO REPAIRING HOLES IN THE CASING.

13. Describe Proposed or Completed Operations.
- 9-7-05 MIRU. ND WH. NU BOP. SDON.
 - 9-8-05 TIH, tag up @ 3819'. TOO H w/122 jts 2 3/8" tbg. SDON.
 - 9-9-05 TIH w/w 3 7/8" bit & 4 1/2" csg scraper to 3819'. Blow well & CO. TOO H w/bit & scraper. TIH w/4 1/2" pkr. Circ hole clean w/40 bbl 2% KCl wtr. Set pkr @ 3700'. PT csg to 500 psi, failed. Made multiple tool settings. Found csg leak @ 3368-3406'. SD for weekend.
 - 9-12-05 TOO H w/pkr. TIH w/4 1/2" CIBP, set @ 3700'. Circ hole clean w/20 bbl 2% KCl wtr. TOO H. TIH w/4 1/2" pkr, set pkr @ 3406'. PT down tbg to 500 psi/15 min, OK. Reset pkr @ 3080'. Pressure up csg to 500 psi. Establish injection. TOO H w/pkr. SDON. (Notified Diana, BLM & Henry Villeneuve @ OCD of squeeze).
 - 9-13-05 TIH w/4 1/2" cmt retainer, set @ 3276'. PT csg to 500 psi, OK. Establish injection down tbg. Pump 100 sx Class "B" cmt w/5 pps sd, 1% calcium chloride (124 cu.ft.). Displace w/6 bbl wtr. Reverse circ 6 bbl cmt to surface. Pump 13.5 bbl cmt into formation. TOO H. WOC. SDON.
 - 9-14-05 TIH w/3 7/8" bit, tag TOC @ 3270'. Circ hole clean w/2% KCl wtr. PT csg to 500 psi/15 min, OK. Drill cmt @ 3270-3276'. Drill out cmt retainer @ 3276'. Drill cmt @ 3276-3296'. Circ hole clean. Drill cmt @ 3296-3328'. Circ hole clean. SDON.

CONTINUED ON BACK ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns Title Agent

OCT 13 2005

Date 9-20-05

FARMINGTON FIELD OFFICE

BY [Signature]

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

9-15-05 PT csg @ 0-3328' to 500 psi/15 min, OK. Drill cmt @ 3328-3361'. PT csg to 500 psi/15 min, OK. Circ hole clean. Drill cmt @ 3361-3391'. PT csg to 500 psi/15 min, OK. Drill cmt @ 3391-3426'. PT csg to 500 psi/15 min, OK. TIH, tag CIBP @ 3700'. Attempt to drill out CIBP. SDON.

9-16-05 Drill out CIBP @ 3700'. Circ hole clean. Tag fill @ 3824'. Blow well & CO to PBTD @ 3826'. TOO H w/bit. TIH w/120 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3732'. (XN @ 3731'). PT tbg to 1000 psi/5 min, OK. ND BOP. NU WU. RD. Rig released.