Form 3160-4 UNITED STATES (April 2004) FORM APPROVED OMBNO, 1004-0137 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Expires: March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Serial No. 6. If Indian, Allottee or Tribe Name Oil Well Gas Well Dry Other la. Type of Well New Well Work Over Deepen Plug Back Diff. Resvr,. b. Type of Completion: Unit or CA Agreement Name and No. Name of Operator Lance Oil & Gas Company, Inc. ARMING JUN BI Lease Name and Well No. Mr. Nona 15 #1 AFI Well No. Address P.O. Box 70 3a. Phone No. (include area code) 505-598-5601 ع کے 30-045-30318 ایک کے 30-045-30318 Kirtland, NM 87417 10. Field and Pool, or Exploratory Location of Well (Report location clearly and in accordance with Federal requirements)* **Basin Fruitland Coal** At surface 1935' FNL & 710' FWL 11. Sec., T., R., M., on Block and Survey or Area Section 15 At top prod. interval reported below T30N-R14W 12 County or Parish At total depth San Juan 16. Date Completed 17. Elevations (DF, RKB, RT, GL)* 14. Date Spudded 15. Date T.D. Reached 10/05/2005 12/19/2000 12/22/2000 5845' ungraded ground D&A Ready to Prod. 20. Depth Bridge Plug Set: 18. Total Depth: MD 1620' KB 19. Plug Back T.D.: MD 1454' KB MD 1454' KB TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? ✓ No Yes (Submit analysis) Was DST run? **√**No Yes (Submit report) Directional Survey? ✓ No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) No. of Sks. & Type of Cement Stage Cementer Shurry Vol. (BBL) **Amount Pulled** Wt. (#/ft.) Hole Size Size/Grade Top (MD) Bottom (MD) Cement Top* Depth 8-3/4" Primary N/A 20# J55 Surf 132' KB 35 sx Class B 28 bbls Surface 82 sx Class B 17 bbls NA 6-1/4" 4-1/2" 10.5#J55 Surf 1595.77 Lead Surface Tail 107sx ClassB 22.5 bbls **Tubing Record** Depth Set (MD) Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Packer Depth (MID) Size 2-3/8" 1450' KB 25. Producing Intervals Perforation Record Perr. Status Formation Top Bottom Perforated Interval Size No. Holes **Basin Fruitland Coal** 1439'KB 1452' KB 1439-1452' KB .42 4 SPF Open B) $\overline{0}$ DIST. D 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material 1439-1452' KB 500 Gals 15% HCL and 25,375 gals Aquasafe X20 X-Linked Gel containing 60,440 lbs. 16 / 30 Mesh Brady Sand and tailed with 17,820 lbs 16/30 Mesh Brady Resin Coated Sand.

Production - Interval A Date First Test Date Test Production Gas MCF Water Oil Gravity Corr. API Production Method Oil BBL Gravity Produced Sundry of Tests to Follow Csg. Press. Choke Tbg. Press Gas MCF Gas/Oil Ratio Well Status Ōil BBL 24 Hr Flwg. Rate SI-WOPL 28a. Production - Interval B Test Water Oil Gravity
Cont. API

ACCEPTED FOR RECORD Production Method Gas MCF Produced Date Production BBL Choke Tbg. Press Csg. Press. 24 Hr. Oil BBL MCF Flwg. Rate

*(See instructions and spaces for additional data on page 2)

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28b. Produ	ction - Inter	rval C									
Date First	Test	Hours	Test	Oil	Gas MCF	Water	Oil Gravity Corr. API	Gas	Production Method		
Produced	Date	Tested	Production	BBL	1	BBL		Gravity			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	uction - Inte										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status		
29. Disp	osition of C	ias (Sold, ı	ised for fuel,	vented, et	c.)			<u></u>			
30. Sumi	mary of Por	nue Zones	(Include Aq	nifers):				21 Format	tion (Log) Markers		
Show tests,	v all import	tant zones	of porosity	and conter	nts thereof: l, time tool (Cored intervopen, flowing	als and all drill-ster and shut-in pressure	n I	ton (Lig. Maissis		
Formation		Тор	Bottom		Descriptions, Contents, etc.				Name Top Meas. Dep		
								Basal F	id nd Fruitland Coal Fruitland Coal ed Cliffs Sandstone	Surface 1275' 1342' 1438' 1454'	
				:							
									•		
32. Addi	itional rema	arks (includ	le plugging _l	procedure)							
			. <u> </u>								
П Е	lectrical/M	echanical I	been attache Logs (1 full : ging and cer	set req'd.)		in the appropri Geologic Rep Core Analysi	oort DST Repo	ort Directi	ional Survey		
34. I her	reby certify	that the fo	regoing and	attached in	oformation is	s complete and	d correct as determin	ned from all ava	ilable records (see attached in	nstructions)*	
Name	e (please pr	int) Tho	mas M. Er	win, P.E.			Title Sen	ior Production	n Engineer		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.