Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT" - for such proposals.

RECEIVED

MAY 0 5 2015

FORM APPROVED

Budget Bureau No. 1004-0135 Farmington Field Office Expires: March 31, 1993Bureau of Land Management

1. Type of Well:		5. Lease Number:
Gas		SF-080724-A
2. Name of Operator:		6. If Indian, allottee or Tribe Name:
BURLINGTON RESOURCES OIL & GAS CON	//PANY LP	7 Unit Assessment Nomes
3. Address and Phone No. of Operator:		7. Unit Agreement Name:
P. O. Box 4289, Farmington, NM 87499		8. Well Name and Number:
(505) 326-9700		ZACHRY 21
4. Location of Well, Footage, Sec. T, R, U:		9. API Well No.
FOOTAGE: 1610' FSL & 1735' FWL		3004523731
S: 35 T: 029N R: 010W U: K		10. Field and Pool:
		CH - OTERO::CHACRA
		11. County and State:
		SAN JUAN, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATUR	RE OF NOTICE REPOR	RT OTHER DATA
	Recompletion	Change of Plans
	Plugging Back	New Construction
	Casing Repair	Non-Routine Fracturing
	Altering Casing	Water Shut Off
	Other- Re-Delivery	Conversion to Injection
13. Describe Proposed or Completed Operations This well was re-delivered on 5/4/2015 and produce	eed natural gas and entra	ained hydrocarbons. E THAN 90 DAYS DUE TO DOWNHOLE ISSUES.
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This well was re-delivered on 5/4/2015 and productions Notes: REDELIVERD ON 5/4/15 AFTER BEIN TP: 170 CP: 190	ced natural gas and entra	ained hydrocarbons. E THAN 90 DAYS DUE TO DOWNHOLE ISSUES. OIL CONS. DIV DIST. 3
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