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which would entitle the applicant to conduct operations thereon.	Conditions of approval, if certify that the applicant h	olds legal or equitable title to the	ose rights in the subject lea	t or	<u>/= c_c</u>	FM FO	Date 5/11/15		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of th United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 10	001 and Title 43 U.S.C. Section	1212, make it a crime for a			ally to make to	any department or agency of the		
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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Chaco 2308-11A #408H Section 11-23N-8W Lease No. NMNM109397

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until June 11, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.