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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

MAY 0 6 2015

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT				Ex	xpires: March 31, 2007	
Farmington Field Childe Serial No. SUNDRY NOTICES AND REPORTS ON WELLS ureau of Land Management 109397						
					llottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				-	•	
•				8. Well Name	and No	
Oil Well Gas Well Other				Chaco 2308 11A #407H		
2. Name of Operator				9. API Well No.		
WPX Energy Production, LLC				1	30-045-35564	
3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410		505-333-1806		Basin Mancos		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. County or Parish, State		
SHL: 335' FNL & 1047' FEL SEC 11, 23N 8W				San Juan, NM		
BHL: 1291' FNL & 240' FEL SEC 12 ,23N 8W						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report					Other	
	Casing Repair	New Construction	Recomplete		FLARE EXTENSION (3rd)	
	Change Plans	Plug and Abandon	Temporarily A	bandon		
Final Abandonment Notice	Convert to	Plug Back	Water Disposa	· · · · · · · · · · · · · · · · · · ·		
	Injection					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)						
WPX Energy requests an additional 30 days for authorization to flare. WPX Energy has received State Land Office ROW						
approval and is now under pipeline construction. BLM's portion of the pipeline is built. WPX acquired this project from Logos						
who failed to secure NM State Land Office ROW. The well flows to Williams Gas Systems at a rate of 700 MCF/D.						
OIL CONS. DIV DIST. 3 SEE ATTACHED FOR						
MANY 1 8 2015 CONDITIONS OF APPROVAL						
	1	MAY 18	, 2013	CIADIIIO	49 OI. WLLIVOAWE	
14. I hereby certify that the forego	ing is true and correct.					
Name (Printed/Typed)		A	Dame & Tarak			
Marie E. Jaramillo		Title	Permit Tech			
Signature Date 5 6/5						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	- XIM			_	1/	
. 16	MIII	1/00/00	Title AT	M	Date 5/11/15	
Conditions of approval, if any, are	attach d. Approval of th	is notice does not warrant or				
certify that the applicant holds lead which would entitle the applicant t			Office	FU		

NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Chaco 2308-11A #407H Section 11-23N-8W Lease No. NMNM109397

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until June 11, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.