

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.  
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or

12857 Proposed Alternative Method Permit or Closure Plan Application

Type of action: ☐ Below grade tank registration  
☐ Permit of a pit or proposed alternative method  
☒ Closure of a pit, below-grade tank, or proposed alternative method  
☐ Modification to an existing permit/or registration  
☐ Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

OIL CONS. DIV DIST. 3

APR 09 2015

**Instructions:** Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.  
Operator: Enervest Operating LLC OGRID #: \_\_\_\_\_  
Address: 2700 Farmington Ave, Building K, Suite #1 Farmington, NM 87042  
Facility or well name: Jicarilla Contract 155 #012  
API Number: 30-039-06231 OCD Permit Number: \_\_\_\_\_  
U/L or Qtr/Qtr K Section 32 Township 26N Range 5W County: Rio Arriba  
Center of Proposed Design: Latitude 36.4406846 Longitude 107.385427 NAD: ☐ 1927 ☒ 1983  
Surface Owner: ☐ Federal ☐ State ☐ Private ☒ Tribal Trust or Indian Allotment

2.  
☐ **Pit:** Subsection F, G or J of 19.15.17.11 NMAC  
Temporary: ☐ Drilling ☐ Workover  
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management Low Chloride Drilling Fluid ☐ yes ☐ no  
☐ Lined ☐ Unlined Liner type: Thickness \_\_\_\_\_ mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other \_\_\_\_\_  
☐ String-Reinforced  
Liner Seams: ☐ Welded ☐ Factory ☐ Other \_\_\_\_\_ Volume: \_\_\_\_\_ bbl Dimensions: L \_\_\_\_\_ x W \_\_\_\_\_ x D \_\_\_\_\_

3.  
☒ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC  
Volume: 95 bbl Type of fluid: Produced Water  
Tank Construction material: Steel  
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  
☐ Visible sidewalls and liner ☒ Visible sidewalls only ☒ Other electronic monitoring  
Liner type: Thickness \_\_\_\_\_ mil ☐ HDPE ☐ PVC ☐ Other \_\_\_\_\_

4.  
☐ **Alternative Method:**  
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

5.  
**Fencing:** Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)  
☐ Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  
☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet  
☒ Alternate. Please specify Four foot hog-wire

6.

**Netting:** Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

☒ Screen ☐ Netting ☐ Other \_\_\_\_\_

☐ Monthly inspections (If netting or screening is not physically feasible)

7.

**Signs:** Subsection C of 19.15.17.11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☒ Signed in compliance with 19.15.16.8 NMAC

8.

**Variances and Exceptions:**

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

***Please check a box if one or more of the following is requested, if not leave blank:***

☐ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.

☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9.

**Siting Criteria (regarding permitting):** 19.15.17.10 NMAC

***Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.***

**General siting**

**Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.**

- ☐ NM Office of the State Engineer - iWATERS database search; ☐ USGS; ☐ Data obtained from nearby wells

☐ Yes ☒ No  
☐ NA

**Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit .**

NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☒ No  
☐ NA

Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (**Does not apply to below grade tanks**)

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☐ No

Within the area overlying a subsurface mine. (**Does not apply to below grade tanks**)

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☐ No

Within an unstable area. (**Does not apply to below grade tanks**)

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☐ No

Within a 100-year floodplain. (**Does not apply to below grade tanks**)

- FEMA map

☐ Yes ☐ No

**Below Grade Tanks**

Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☒ No

Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☒ No

**Temporary Pit using Low Chloride Drilling Fluid** (maximum chloride content 15,000 mg/liter)

Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application.

NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No



Within 100 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

### **Temporary Pit Non-low chloride drilling fluid**

Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

### **Permanent Pit or Multi-Well Fluid Management Pit**

Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 500 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

10.

#### **Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC

**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☒ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☒ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☒ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: 30-039-06231 or Permit Number: \_\_\_\_\_

11.

#### **Multi-Well Fluid Management Pit Checklist:** Subsection B of 19.15.17.9 NMAC

**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ A List of wells with approved application for permit to drill associated with the pit.
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- ☐ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Previously Approved Design (attach copy of design) API Number: \_\_\_\_\_ or Permit Number: \_\_\_\_\_

12.

**Permanent Pits Permit Application Checklist:** Subsection B of 19.15.17.9 NMAC

**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC  
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  
☐ Climatological Factors Assessment  
☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  
☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC  
☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  
☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  
☐ Quality Control/Quality Assurance Construction and Installation Plan  
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  
☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  
☐ Nuisance or Hazardous Odors, including H<sub>2</sub>S, Prevention Plan  
☐ Emergency Response Plan  
☐ Oil Field Waste Stream Characterization  
☐ Monitoring and Inspection Plan  
☐ Erosion Control Plan  
☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13.

**Proposed Closure:** 19.15.17.13 NMAC

**Instructions:** Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☒ Below-grade Tank ☐ Multi-well Fluid Management Pit  
☐ Alternative

Proposed Closure Method: ☒ Waste Excavation and Removal  
☐ Waste Removal (Closed-loop systems only)  
☐ On-site Closure Method (Only for temporary pits and closed-loop systems)  
☐ In-place Burial ☐ On-site Trench Burial  
☐ Alternative Closure Method

14.

**Waste Excavation and Removal Closure Plan Checklist:** (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- ☒ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  
☒ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC  
☒ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  
☒ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  
☒ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  
☒ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

15.

**Siting Criteria (regarding on-site closure methods only):** 19.15.17.10 NMAC

**Instructions:** Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.

|   |  |
|---|--|
| Ground water is less than 25 feet below the bottom of the buried waste.<br>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells   | <input type="checkbox"/> Yes <input type="checkbox"/> No<br><input checked="" type="checkbox"/> NA |
| Ground water is between 25-50 feet below the bottom of the buried waste<br>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells   | <input type="checkbox"/> Yes <input type="checkbox"/> No<br><input type="checkbox"/> NA            |
| Ground water is more than 100 feet below the bottom of the buried waste.<br>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells  | <input type="checkbox"/> Yes <input type="checkbox"/> No<br><input type="checkbox"/> NA            |
| Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).<br>- Topographic map; Visual inspection (certification) of the proposed site                        | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.<br>- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.<br>- NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| Written confirmation or verification from the municipality; Written approval obtained from the municipality   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| Within 300 feet of a wetland.<br>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance   |  |



adopted pursuant to NMSA 1978, Section 3-27-3, as amended.

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☐ No

Within the area overlying a subsurface mine.

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☐ No

Within an unstable area.

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☐ No

Within a 100-year floodplain.

- FEMA map

☐ Yes ☐ No

16.

**On-Site Closure Plan Checklist:** (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC  
☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC  
☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC  
☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC  
☐ Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC  
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)  
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  
Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  
Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

17.

**Operator Application Certification:**

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): Michael Dame Title: HSE Associate

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

e-mail address: mdame@enervest.net Telephone: 505-325-0318

18.

**OCD Approval:** ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☒ OCD Conditions (see attachment)

OCD Representative Signature: Joseph N. Kelly Approval Date: 5/20/2015

Title: Compliance Officer OCD Permit Number: \_\_\_\_\_

19.

**Closure Report (required within 60 days of closure completion):** 19.15.17.13 NMAC

*Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.*

X Closure Completion Date: 4/8/2015

20.

**Closure Method:**

- X Waste Excavation and Removal On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)  
☐ If different from approved plan, please explain.

21.

**Closure Report Attachment Checklist:** *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

- X Proof of Closure Notice (surface owner and division)  
☐ Proof of Deed Notice (required for on-site closure for private land only)  
☐ Plot Plan (for on-site closures and temporary pits)  
X Confirmation Sampling Analytical Results (if applicable)  
☐ Waste Material Sampling Analytical Results (required for on-site closure)  
X Disposal Facility Name and Permit Number  
Soil Backfilling and Cover Installation  
X Re-vegetation Application Rates and Seeding Technique  
X Site Reclamation (Photo Documentation)  
On-site Closure Location: Latitude 36.4406846 Longitude 107.385427 NAD: ☐ 1927 X 1983

**Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Michael Dame Title: HSE Associate

Signature:  Date: 4-9-2015

e-mail address: mdame@enervest.net Telephone: 505-325-0318



**EnerVest Operating, LLC (EV)**

**BELOW-GRADE TANK  
CLOSURE PLAN**

**Rule 19.15.17.13**

**Well Name – Jicarilla Contract 155 #012 Below Grade Tank**

**API # 30-039-06231**

**Location UL- K, Sec 32 T-26N, R-5W**

**Lat: N 36.424022 Lon: -107. 361242**

Before December 15, 2014, EV shall close, retrofit, or replace an existing below-grade tank that has not demonstrated integrity.

EV shall close a below-grade tank within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.

- A. EV shall close an existing below-grade tank that does not meet the requirements of Subsection I, paragraphs (1) through (4), of 19.15.17.11 NMAC if not retrofitted to comply with said requirements prior to any sale or change of operator to 19.15.9.9 NMAC.

Any below-grade tank installed prior to June 16, 2008 that is single walled and where any portion of the tank sidewall is below the ground surface and not visible shall equip or retrofit the below-grade tank to comply with paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC, or close it, within 5 years after June 16, 2008.

Within 60 days of cessation of the permitted below-grade tanks operation or as required by Subsection B of 19.15.17.17 NMAC, EV shall close the below-grade tank in accordance with a closure plan that the appropriate division district office approves.

**Below grade tank was removed on an unknown date prior.**

- B. Prior to implementing any closure operations EV shall research county tax records to determine the name and address of the surface owner of the properties involved. EV shall notify this surface owner via Certified U.S. Mail, return receipt requested, of their intent to close said below-grade tank.

Upon determination, EV will notify the appropriate district office verbally and in writing at least 72 hours but not more than one week prior to beginning work. Such notice shall contain at a minimum the following:

Operators Name  
Unit letter, Section, Township, & Range of well  
Well name and well number  
API Number of well

**Enervest Operating provided 72 hour notification to the state of New Mexico and the Jicarilla Tribal Environmental Protection Officer per regulations. See attached notification**

C. Within 60 days of completion of closure operations, EV will file Form C-144, with attachments, outlining the detailed operations of the closing operations. Such attachments shall include, but not limited to, proof of surface owner and division notifications, confirmation of sampling analysis, disposal facility names and permit numbers, soil backfilling and cover installation, re-vegetation application rates and seeding techniques, and photo documentations.

D. All free standing liquids and sludge will be removed at the start of the below-grade tank closure process from the below-grade tank and disposed of in one of the below division-approved facility as indicated below:

|                      |                     |                  |
|----------------------|---------------------|------------------|
| TNT Land Farm        | Permit # NM-01-0008 | Liquids & Sludge |
| Envirotech Land Farm | Permit # NM-01-0011 | Solids           |
| AguaMoss             | Permit # 247130     | Liquids          |

EV will obtain prior approval from the division to dispose, recycle, reuse, or reclaim the below-grade tanks and provide documentation of the final disposition of the below-grade tank in the closure report.

**All material in the below grade tank was removed and disposed of at the Envirotech Land Farm (Permit #NM-01-011). The interior of the tank was steam cleaned prior to removal. The tank was transported to the Enervest Jicarilla yard where it was inspected and recoated. The tank will be utilized at another location in the future.**

Existing liners that are removed as a result of closure will be wiped cleaned and disposed of at a solid waste facility listed below in compliance with Subparagraph (M) of Paragraph (I) of Subsection C 19.15.35.8 NMAC..

|                            |  |
|----------------------------|--|
| San Juan Regional Landfill | Permit # SWM 052426 or                 |
| “                          | Special Waster Permit # SWM052433 “sp” |

If there is any on-site equipment associated with a below grade tank, EV shall remove the equipment, unless the equipment is required for some other purpose .



Upon removal of the below-grade tank, EV will take, at a minimum, a five point composite sample from where the tank was sitting. EV shall collect individual grab samples will be taken from any area that is wet, discolored or showing other evidence of a release. All samples will be analyzed for the following:

*\* Standards listed do not match those in approved Closure Plan*

| Constituent | Method                                  | Groundwater<br>51-100FT     | Test<br>Results        |
|-------------|---|-----------------------------|------------------------|
| Chloride    | EPA 300.0                               | <del>10,000<br/>mg/kg</del> | <b>Non-<br/>Detect</b> |
| TPH         | EPA SW-846<br>Method 418.1              | <del>2,500 mg/kg</del>      | <b>Non-<br/>Detect</b> |
| BTEX        | EPA SW-846<br>Method 8021B<br>or 8260B  | 50 mg/kg                    | <b>0.10<br/>mg/kg</b>  |
| Benzene     | EPA -SW-846<br>Method 8021B or<br>8015M | <del>10 mg/kg</del>         | <b>Non-<br/>Detect</b> |
| GRO/DRO     | EPA SW-846<br>Method 8015B              | <del>1000 mg/kg</del>       | <b>Non-<br/>Detect</b> |

*see corrections  
below*

*250 mg/Kg*

*100 mg/Kg*

*0.2 mg/Kg*

*Not in approved  
Closure plan*

**The sample was analyzed by Envirotech Analytical Laboratory in Aztec NM. See attached laboratory report.**

EV will insure that the results of all sampling shall be reported to the division on approved form C-141. EV understands that the division may require additional delineation upon review of the results.

If sampling demonstrates that concentrations specified above have NOT been exceeded, or that a release has NOT occurred, EV will backfill the excavation with compacted, non-waste containing, earthen material, construct a division prescribed soil cover, and recontour and re-vegetate the site. The division prescribed soil cover, recontouring, and re-vegetation shall comply with 19.15.17.13.

**The excavation was back filled by Tomahawk Oilfield Services on April 8, 2015 utilizing soil that was hauled in by B&B Vac, as requested by Jicarilla Tribal Environmental Protection Officer. The location was contoured to match the existing terrain. See attached photographs.**

If EV or the division determines that a release has occurred, EV shall fully comply with 19.15.29 NMAC and 19.15.30 NMAC as appropriate.

**No release was observed. See attached C-141 for details.**

- E. Once EV has closed a below-grade tank, we shall reclaim the site to a safe and stable condition that blends with the surrounding undisturbed area. When possible, EV will restore the impacted surface area to the condition that existed prior to oil and gas operations by the placement of soil cover.

If the closed area is within the confines of the pad location EV will blend the site to match the pad location as much as possible. Such activities shall prevent erosion, protect fresh water, human health and the environment. EV will obtain written agreement from the surface owner for any alternate re-vegetation proposals and submit to the division for final approval.

The soil cover design will be consistent with the requirements of 19.15.17.13(H)(1) and (3). The soil cover will consist of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater. The soil cover will be constructed to the site's existing grade and prevent ponding of water and erosion of the cover material.

EV will seed the disturbed areas the first growing season after closing the below grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs. During the two growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.

EV had the location of the below grade pit reseeded with Jicarilla Southern seed mix, that was requested by Jicarilla Tribal Environmental Protection Officer.

EV was unable to close the below grade pit excavation within the time frame due to inclement weather through the winter months.



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

|  |                                    |
|--|------------------------------------|
| Name of Company Enervest Operating               | Contact Michael Dame               |
| Address 2700 Farmington Ave Building K, Suite #1 | Telephone No. 505-325-0318         |
| Facility Name Jicarilla Contract 155 #012        | Facility Type Oil & Gas Production |

|                               |                               |                      |
|-------------------------------|-------------------------------|----------------------|
| Surface Owner Jicarilla Tribe | Mineral Owner Jicarilla Tribe | API No. 30-039-06231 |
|-------------------------------|-------------------------------|----------------------|

### LOCATION OF RELEASE

|                  |               |                 |             |               |                  |               |                |                      |
|------------------|---------------|-----------------|-------------|---------------|------------------|---------------|----------------|----------------------|
| Unit Letter<br>K | Section<br>32 | Township<br>26N | Range<br>5W | Feet from the | North/South Line | Feet from the | East/West Line | County<br>Rio Arriba |
|------------------|---------------|-----------------|-------------|---------------|------------------|---------------|----------------|----------------------|

Latitude N. 36.424022 Longitude W -107.361242

### NATURE OF RELEASE

|  |   |                            |
|--|---|----------------------------|
| Type of Release - None   | Volume of Release - None                  | Volume Recovered - None    |
| Source of Release  | Date and Hour of Occurrence               | Date and Hour of Discovery |
| Was Immediate Notice Given?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom?                          |                            |
| By Whom?   | Date and Hour                             |                            |
| Was a Watercourse Reached?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | If YES, Volume Impacting the Watercourse. |                            |

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Below grade tank excavation closure A five point composite sample was collect from the excavation and submitted to Envirotech Analytical Laboratory for analysis.

The results are:

Benzene – Non Detect (EPA Method 8021)  
BTEX – 0.10 mg/kg (EPA Method 8021)  
GRO/DRO –Non Detect /kg (EPA 8015)  
Total Petroleum Hydrocarbons – Non Detect (EPA Method 418.1)  
Chloride –Non Detect (EPA Method 300.0)

Describe Area Affected and Cleanup Action Taken.\*

No release was detected by analysis

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

### OIL CONSERVATION DIVISION

Signature:



Printed Name: Michael Dame

Approved by Environmental Specialist:

Title: HSE Associate

Approval Date:

Expiration Date:

E-mail Address: mdame@ enervest.net

Conditions of Approval:

Attached ☐

Date: 4/9/2015 Phone: 505-325-0318

\* Attach Additional Sheets If Necessary



## Analytical Report

### Report Summary

Client: Enervest Operating

Chain Of Custody Number: 16839

Samples Received: 10/23/2014 3:45:00PM

Job Number: 05123-0002

Work Order: P410105

Project Name/Location: Jic 155-12 Pit

Entire Report Reviewed By:

A handwritten signature in black ink, appearing to read 'Tim Cain', is written over a horizontal line.

Date: 10/31/14

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.





Enervest Operating  
2700 Farmington Ave.  
Farmington NM, 87401

Project Name: Jic 155-12 Pit  
Project Number: 05123-0002  
Project Manager: W Gardner

**Reported:**  
31-Oct-14 16:06

### Analytical Report for Samples

| Client Sample ID | Lab Sample ID | Matrix | Sampled  | Received | Container        |
|------------------|---------------|--------|----------|----------|------------------|
| Jic 155-12 Pit   | P410105-01A   | Soil   | 10/23/14 | 10/23/14 | Glass Jar, 4 oz. |

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Enervest Operating  
 2700 Farmington Ave.  
 Farmington NM, 87401

 Project Name: Jic 155-12 Pit  
 Project Number: 05123-0002  
 Project Manager: W Gardner

**Reported:**  
 31-Oct-14 16:06

**Jic 155-12 Pit**  
**P410105-01 (Solid)**

| Analyte                               | Result | Reporting |       | Units  | Dilution | Batch   | Prepared | Analyzed | Method    | Notes |
|---------------------------------------|--------|-----------|-------|--------|----------|---------|----------|----------|-----------|-------|
|                                       |        | Limit     |       |        |          |         |          |          |           |       |
| Volatile Organics by EPA 8021         |        |           |       |        |          |         |          |          |           |       |
| Benzene                               | ND     | 0.10      | mg/kg | 1      |          | 1443050 | 10/24/14 | 10/31/14 | EPA 8021B |       |
| Toluene                               | ND     | 0.10      | mg/kg | 1      |          | 1443050 | 10/24/14 | 10/31/14 | EPA 8021B |       |
| Ethylbenzene                          | 0.10   | 0.10      | mg/kg | 1      |          | 1443050 | 10/24/14 | 10/31/14 | EPA 8021B |       |
| p,m-Xylene                            | ND     | 0.20      | mg/kg | 1      |          | 1443050 | 10/24/14 | 10/31/14 | EPA 8021B |       |
| o-Xylene                              | ND     | 0.10      | mg/kg | 1      |          | 1443050 | 10/24/14 | 10/31/14 | EPA 8021B |       |
| Total Xylenes                         | ND     | 0.10      | mg/kg | 1      |          | 1443050 | 10/24/14 | 10/31/14 | EPA 8021B |       |
| Total BTEX                            | 0.10   | 0.10      | mg/kg | 1      |          | 1443050 | 10/24/14 | 10/31/14 | EPA 8021B |       |
| Surrogate: 4-Bromochlorobenzene-PID   |        | 94.4 %    |       | 50-150 |          | 1443050 | 10/24/14 | 10/31/14 | EPA 8021B |       |
| Nonhalogenated Organics by 8015       |        |           |       |        |          |         |          |          |           |       |
| Gasoline Range Organics (C6-C10)      | ND     | 10.0      | mg/kg | 1      |          | 1443050 | 10/24/14 | 10/31/14 | EPA 8015D |       |
| Diesel Range Organics (C10-C28)       | ND     | 35.0      | mg/kg | 1      |          | 1443051 | 10/24/14 | 10/27/14 | EPA 8015D |       |
| Surrogate: o-Terphenyl                |        | 94.5 %    |       | 50-200 |          | 1443051 | 10/24/14 | 10/27/14 | EPA 8015D |       |
| Surrogate: 4-Bromochlorobenzene-FID   |        | 86.0 %    |       | 50-150 |          | 1443050 | 10/24/14 | 10/31/14 | EPA 8015D |       |
| Total Petroleum Hydrocarbons by 418.1 |        |           |       |        |          |         |          |          |           |       |
| Total Petroleum Hydrocarbons          | ND     | 35.0      | mg/kg | 1      |          | 1444008 | 10/27/14 | 10/27/14 | EPA 418.1 |       |
| Cation/Anion Analysis                 |        |           |       |        |          |         |          |          |           |       |
| Chloride                              | ND     | 9.95      | mg/kg | 1      |          | 1444002 | 10/27/14 | 10/27/14 | EPA 300.0 |       |

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Enervest Operating  
 2700 Farmington Ave.  
 Farmington NM, 87401

 Project Name: Jic 155-12 Pit  
 Project Number: 05123-0002  
 Project Manager: W Gardner

 Reported:  
 31-Oct-14 16:06

**Volatile Organics by EPA 8021 - Quality Control**  
**Envirotech Analytical Laboratory**

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---------|--------|-----------------|-------|-------------|---------------|------|-------------|-----|-----------|-------|
|---------|--------|-----------------|-------|-------------|---------------|------|-------------|-----|-----------|-------|

**Batch 1443050 - Purge and Trap EPA 5030A**
**Blank (1443050-BLK1)**

Prepared: 24-Oct-14 Analyzed: 27-Oct-14

|               |    |      |       |
|---------------|----|------|-------|
| Benzene       | ND | 0.10 | mg/kg |
| Toluene       | ND | 0.10 | "     |
| Ethylbenzene  | ND | 0.10 | "     |
| p,m-Xylene    | ND | 0.20 | "     |
| o-Xylene      | ND | 0.10 | "     |
| Total Xylenes | ND | 0.10 | "     |
| Total BTEX    | ND | 0.10 | "     |

Surrogate: 4-Bromochlorobenzene-PID 0.419 " 0.399 105 50-150

**LCS (1443050-BS1)**

Prepared: 24-Oct-14 Analyzed: 27-Oct-14

|              |      |      |       |      |     |        |
|--------------|------|------|-------|------|-----|--------|
| Benzene      | 20.4 | 0.10 | mg/kg | 20.0 | 102 | 75-125 |
| Toluene      | 20.7 | 0.10 | "     | 20.0 | 104 | 70-125 |
| Ethylbenzene | 20.7 | 0.10 | "     | 20.0 | 104 | 75-125 |
| p,m-Xylene   | 41.7 | 0.20 | "     | 39.9 | 105 | 80-125 |
| o-Xylene     | 20.6 | 0.10 | "     | 20.0 | 103 | 75-125 |

Surrogate: 4-Bromochlorobenzene-PID 0.408 " 0.399 102 50-150

**Matrix Spike (1443050-MS1)**

Source: P410107-01

Prepared: 24-Oct-14 Analyzed: 27-Oct-14

|              |      |      |       |      |    |     |        |
|--------------|------|------|-------|------|----|-----|--------|
| Benzene      | 20.6 | 0.10 | mg/kg | 20.0 | ND | 103 | 75-125 |
| Toluene      | 21.0 | 0.10 | "     | 20.0 | ND | 105 | 70-125 |
| Ethylbenzene | 21.0 | 0.10 | "     | 20.0 | ND | 105 | 75-125 |
| p,m-Xylene   | 42.3 | 0.20 | "     | 39.9 | ND | 106 | 80-125 |
| o-Xylene     | 21.0 | 0.10 | "     | 20.0 | ND | 105 | 75-125 |

Surrogate: 4-Bromochlorobenzene-PID 0.411 " 0.399 103 50-150

**Matrix Spike Dup (1443050-MSD1)**

Source: P410107-01

Prepared: 24-Oct-14 Analyzed: 27-Oct-14

|              |      |      |       |      |    |      |        |      |    |
|--------------|------|------|-------|------|----|------|--------|------|----|
| Benzene      | 19.8 | 0.10 | mg/kg | 20.0 | ND | 99.4 | 75-125 | 3.88 | 15 |
| Toluene      | 20.1 | 0.10 | "     | 20.0 | ND | 101  | 70-125 | 4.29 | 15 |
| Ethylbenzene | 20.1 | 0.10 | "     | 20.0 | ND | 101  | 75-125 | 4.54 | 15 |
| p,m-Xylene   | 40.5 | 0.20 | "     | 40.0 | ND | 101  | 80-125 | 4.47 | 15 |
| o-Xylene     | 20.2 | 0.10 | "     | 20.0 | ND | 101  | 75-125 | 4.19 | 15 |

Surrogate: 4-Bromochlorobenzene-PID 0.410 " 0.400 103 50-150

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Enervest Operating  
 2700 Farmington Ave.  
 Farmington NM, 87401

 Project Name: Jic 155-12 Pit  
 Project Number: 05123-0002  
 Project Manager: W Gardner

**Reported:**  
 31-Oct-14 16:06

**Nonhalogenated Organics by 8015 - Quality Control**
**Envirotech Analytical Laboratory**

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---------|--------|-----------------|-------|-------------|---------------|------|-------------|-----|-----------|-------|
|---------|--------|-----------------|-------|-------------|---------------|------|-------------|-----|-----------|-------|

**Batch 1443050 - Purge and Trap EPA 5030A**
**Blank (1443050-BLK1)**

Prepared: 24-Oct-14 Analyzed: 27-Oct-14

|                                     |       |      |       |       |  |      |        |  |  |  |
|-------------------------------------|-------|------|-------|-------|--|------|--------|--|--|--|
| Gasoline Range Organics (C6-C10)    | ND    | 9.98 | mg/kg |       |  |      |        |  |  |  |
| Surrogate: 4-Bromochlorobenzene-FID | 0.378 |      | "     | 0.399 |  | 94.6 | 50-150 |  |  |  |

**LCS (1443050-BS1)**

Prepared: 24-Oct-14 Analyzed: 27-Oct-14

|                                     |       |      |       |       |  |      |        |  |  |  |
|-------------------------------------|-------|------|-------|-------|--|------|--------|--|--|--|
| Gasoline Range Organics (C6-C10)    | 286   | 9.98 | mg/kg | 291   |  | 98.1 | 80-120 |  |  |  |
| Surrogate: 4-Bromochlorobenzene-FID | 0.368 |      | "     | 0.399 |  | 92.2 | 50-150 |  |  |  |

**Matrix Spike (1443050-MS1)**

Source: P410107-01

Prepared: 24-Oct-14 Analyzed: 27-Oct-14

|                                     |       |      |       |       |    |      |        |  |  |  |
|-------------------------------------|-------|------|-------|-------|----|------|--------|--|--|--|
| Gasoline Range Organics (C6-C10)    | 297   | 9.99 | mg/kg | 292   | ND | 102  | 75-125 |  |  |  |
| Surrogate: 4-Bromochlorobenzene-FID | 0.374 |      | "     | 0.399 |    | 93.6 | 50-150 |  |  |  |

**Matrix Spike Dup (1443050-MSD1)**

Source: P410107-01

Prepared: 24-Oct-14 Analyzed: 27-Oct-14

|                                     |       |      |       |       |    |      |        |      |    |  |
|-------------------------------------|-------|------|-------|-------|----|------|--------|------|----|--|
| Gasoline Range Organics (C6-C10)    | 285   | 9.99 | mg/kg | 292   | ND | 97.9 | 75-125 | 4.13 | 15 |  |
| Surrogate: 4-Bromochlorobenzene-FID | 0.372 |      | "     | 0.400 |    | 93.2 | 50-150 |      |    |  |

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Enervest Operating  
 2700 Farmington Ave.  
 Farmington NM, 87401

 Project Name: Jic 155-12 Pit  
 Project Number: 05123-0002  
 Project Manager: W Gardner

**Reported:**  
 31-Oct-14 16:06

**Nonhalogenated Organics by 8015 - Quality Control**
**Envirotech Analytical Laboratory**

| Analyte   | Result | Reporting Limit | Units | Spike Level                             | Source Result | %REC                                    | %REC Limits | RPD  | RPD Limit | Notes |
|---|--------|-----------------|-------|---|---------------|---|-------------|------|-----------|-------|
| <b>Batch 1443051 - DRO Extraction EPA 3550M</b> |        |                 |       |   |               |   |             |      |           |       |
| <b>Blank (1443051-BLK1)</b>                     |        |                 |       | Prepared: 24-Oct-14 Analyzed: 27-Oct-14 |               |   |             |      |           |       |
| Diesel Range Organics (C10-C28)                 | ND     | 24.9            | mg/kg |   |               |   |             |      |           |       |
| Surrogate: o-Terphenyl                          | 38.0   |                 | "     | 39.9                                    |               | 95.2                                    | 50-200      |      |           |       |
| <b>LCS (1443051-BS1)</b>                        |        |                 |       | Prepared: 24-Oct-14 Analyzed: 27-Oct-14 |               |   |             |      |           |       |
| Diesel Range Organics (C10-C28)                 | 504    | 25.0            | mg/kg | 500                                     |               | 101                                     | 38-132      |      |           |       |
| Surrogate: o-Terphenyl                          | 40.8   |                 | "     | 40.0                                    |               | 102                                     | 50-200      |      |           |       |
| <b>Matrix Spike (1443051-MS1)</b>               |        |                 |       | <b>Source: P410107-01</b>               |               | Prepared: 24-Oct-14 Analyzed: 27-Oct-14 |             |      |           |       |
| Diesel Range Organics (C10-C28)                 | 543    | 39.9            | mg/kg | 499                                     | ND            | 109                                     | 38-132      |      |           |       |
| Surrogate: o-Terphenyl                          | 47.1   |                 | "     | 39.9                                    |               | 118                                     | 50-200      |      |           |       |
| <b>Matrix Spike Dup (1443051-MSD1)</b>          |        |                 |       | <b>Source: P410107-01</b>               |               | Prepared: 24-Oct-14 Analyzed: 27-Oct-14 |             |      |           |       |
| Diesel Range Organics (C10-C28)                 | 658    | 44.9            | mg/kg | 499                                     | ND            | 132                                     | 38-132      | 19.2 | 20        |       |
| Surrogate: o-Terphenyl                          | 57.4   |                 | "     | 39.9                                    |               | 144                                     | 50-200      |      |           |       |

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Enervest Operating  
 2700 Farmington Ave.  
 Farmington NM, 87401

 Project Name: Jic 155-12 Pit  
 Project Number: 05123-0002  
 Project Manager: W Gardner

**Reported:**  
 31-Oct-14 16:06

**Total Petroleum Hydrocarbons by 418.1 - Quality Control**
**Envirotech Analytical Laboratory**

| Analyte | Result | Reporting<br>Limit | Units | Spike<br>Level | Source<br>Result | %REC | %REC<br>Limits | RPD | RPD<br>Limit | Notes |
|---------|--------|--------------------|-------|----------------|------------------|------|----------------|-----|--------------|-------|
|---------|--------|--------------------|-------|----------------|------------------|------|----------------|-----|--------------|-------|

**Batch 1444008 - 418 Freon Extraction**
**Blank (1444008-BLK1)**

Prepared &amp; Analyzed: 27-Oct-14

Total Petroleum Hydrocarbons ND 34.9 mg/kg

**Duplicate (1444008-DUP1)**
**Source: P410105-01**

Prepared &amp; Analyzed: 27-Oct-14

Total Petroleum Hydrocarbons ND 35.0 mg/kg ND 30

**Matrix Spike (1444008-MS1)**
**Source: P410105-01**

Prepared &amp; Analyzed: 27-Oct-14

Total Petroleum Hydrocarbons 1980 34.9 mg/kg 2020 ND 98.2 80-120

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Enervest Operating  
 2700 Farmington Ave.  
 Farmington NM, 87401

 Project Name: Jic 155-12 Pit  
 Project Number: 05123-0002  
 Project Manager: W Gardner

**Reported:**  
 31-Oct-14 16:06

**Cation/Anion Analysis - Quality Control**
**Envirotech Analytical Laboratory**

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---------|--------|-----------------|-------|-------------|---------------|------|-------------|-----|-----------|-------|
|---------|--------|-----------------|-------|-------------|---------------|------|-------------|-----|-----------|-------|

**Batch 1444002 - Anion Extraction EPA 300.0**
**Blank (1444002-BLK1)**

Prepared &amp; Analyzed: 27-Oct-14

|          |    |      |       |
|----------|----|------|-------|
| Chloride | ND | 9.91 | mg/kg |
|----------|----|------|-------|

**LCS (1444002-BS1)**

Prepared &amp; Analyzed: 27-Oct-14

|          |     |      |       |     |      |        |
|----------|-----|------|-------|-----|------|--------|
| Chloride | 488 | 9.95 | mg/kg | 498 | 98.0 | 90-110 |
|----------|-----|------|-------|-----|------|--------|

**Matrix Spike (1444002-MS1)**
**Source: P410105-01**

Prepared &amp; Analyzed: 27-Oct-14

|          |     |      |       |     |    |      |        |
|----------|-----|------|-------|-----|----|------|--------|
| Chloride | 489 | 9.87 | mg/kg | 494 | ND | 99.1 | 80-120 |
|----------|-----|------|-------|-----|----|------|--------|

**Matrix Spike Dup (1444002-MSD1)**
**Source: P410105-01**

Prepared &amp; Analyzed: 27-Oct-14

|          |     |      |       |     |    |      |        |      |    |
|----------|-----|------|-------|-----|----|------|--------|------|----|
| Chloride | 498 | 9.99 | mg/kg | 500 | ND | 99.8 | 80-120 | 1.84 | 20 |
|----------|-----|------|-------|-----|----|------|--------|------|----|

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Enervest Operating  
2700 Farmington Ave.  
Farmington NM, 87401

Project Name: Jic 155-12 Pit  
Project Number: 05123-0002  
Project Manager: W Gardner

**Reported:**  
31-Oct-14 16:06

#### Notes and Definitions


DET Analyte DETECTED  
ND Analyte NOT DETECTED at or above the reporting limit  
NR Not Reported  
dry Sample results reported on a dry weight basis  
RPD Relative Percent Difference

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# CHAIN OF CUSTODY RECORD

16839

| Client:<br><b>ENERVEST</b>   |             |             | Project Name / Location:<br><b>Jic 155-12 PIT</b> |                          |                  | ANALYSIS / PARAMETERS |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
|--|-------------|-------------|---|--------------------------|------------------|-----------------------|--|-------------------|---------------|----------------|-----|------------------|----------------|-------------|----------|---|--|--|-------------|---------------|---|
| Email results to:<br><b>W.GARDNER@ENERVEST.NET</b>   |             |             | Sampler Name:<br><b>L. GARDNER</b>                |                          |                  | TPH (Method 8015)     | BTEX (Method 8021)                             | VOC (Method 8260) | RCRA 8 Metals | Cation / Anion | RCI | TCLP with H/P    | CO Table 910-1 | TPH (418.1) | CHLORIDE |   |  |  | Sample Cool | Sample Intact |   |
| Client Phone No.:<br><b>505-320-7924</b>   |             |             | Client No.:<br><b>05123-0002</b>                  |                          |                  |                       |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
| Sample No./ Identification   | Sample Date | Sample Time | Lab No.   | No./Volume of Containers | Preservative     |                       |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
|  |             |             |   |                          | HNO <sub>3</sub> | HCl                   |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
| Jic 155-12 PIT   | 10/23/14    | 13:20       | P410105-01  | 1-4%                     |                  |                       |  | X                 | X             |                |     |                  |                |             | X        | X |  |  |             | X             | X |
|  |             |             |   |                          |                  |                       |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
|  |             |             |   |                          |                  |                       |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
|  |             |             |   |                          |                  |                       |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
|  |             |             |   |                          |                  |                       |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
|  |             |             |   |                          |                  |                       |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
|  |             |             |   |                          |                  |                       |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
|  |             |             |   |                          |                  |                       |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
|  |             |             |   |                          |                  |                       |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
|  |             |             |   |                          |                  |                       |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
|  |             |             |   |                          |                  |                       |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
|  |             |             |   |                          |                  |                       |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
| Relinquished by: (Signature)<br><i>[Signature]</i>   |             |             |   |                          | Date<br>10/23/14 | Time<br>15:45         | Received by: (Signature)<br><i>[Signature]</i> |                   |               |                |     | Date<br>10/23/14 | Time<br>15:45  |             |          |   |  |  |             |               |   |
| Relinquished by: (Signature)   |             |             |   |                          |                  |                       | Received by: (Signature)                       |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
| Sample Matrix<br>Soil <input checked="" type="checkbox"/> Solid <input type="checkbox"/> Sludge <input type="checkbox"/> Aqueous <input type="checkbox"/> Other <input type="checkbox"/> |             |             |   |                          |                  |                       |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
| <input type="checkbox"/> Sample(s) dropped off after hours to secure drop off area.  |             |             |   |                          |                  |                       |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
|  <b>envirotech</b> 15.4<br>Analytical Laboratory  |             |             |   |                          |                  |                       |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |
| 5795 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301 • laboratory@envirotech-inc.com                               |             |             |   |                          |                  |                       |  |                   |               |                |     |                  |                |             |          |   |  |  |             |               |   |

## Dame, Michael

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**From:** Dame, Michael  
**Sent:** Thursday, November 13, 2014 1:19 PM  
**To:** 'Smith, Cory, EMNRD'; 'hsandoval\_99@yahoo.com'  
**Cc:** Gardner, Wilbert; Greene, Roy  
**Subject:** 72 Hour Notice. Jicarilla Contract 155 #12

| Tracking: | Recipient                | Read                     |
|-----------|--------------------------|--------------------------|
|           | 'Smith, Cory, EMNRD'     |                          |
|           | 'hsandoval_99@yahoo.com' |                          |
|           | Gardner, Wilbert         | Read: 11/13/2014 1:19 PM |
|           | Greene, Roy              | Read: 11/13/2014 4:08 PM |

Good Afternoon,

Enervest Operating is planning on closing the below grade pit excavation on the Lease No. 155, Jicarilla Contract 155 #12 on Wednesday November 19, 2014. The work will start at 9:00am- weather permitting. The location for the below grade tank is located in Section 32, Township 26N, Range 5 West, N.M.P.M. Rio Arriba County, New Mexico. (API No. 30-039-06231).

Thank you,

**Michael Dame CSHO**

**EnerVest, Ltd. | HSE Associate**

2700 Farmington Ave., Building K, Suite 1| Farmington, NM 87401

| Mobile:505.215.7879

[mdame@enervest.net](mailto:mdame@enervest.net) | [www.enervest.net](http://www.enervest.net)





# ENERVEST OPERATING, LLC

JICARILLA CONT 155 012-PC/DK

API# 3003906231

FEDERAL LEASE# JIC155

NE/4 SW/4 (K) S.32-T26N-R5W

Rio Arriba County (ELEV. 6,465)

**ENERVEST OPERATING, LLC** COMPANY

LAT 36.44054 LONG 107.38473

4/18/2013

IN CASE OF EMERGENCY CA  
505-325-0318









IN REPLY REFER TO:  
Energy & Minerals Management

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF INDIAN AFFAIRS  
JICARILLA AGENCY  
P.O. BOX 167  
DULCE, NEW MEXICO 87528



NOV 10 2014

OIL CONS. DIV DIST. 3

APR 09 2015

Mr. Michael Dame  
EnerVest Operating, LLC  
2700 Farmington, Building K, Suite 1  
Farmington, New Mexico 87401

Dear Mr. Dame:

This is in response to your request, dated **November 4, 2014**, for Permission to Perform Plug and Abandonment (PTPA) Procedures on the following location, which is on Tribal Surface:

**Lease No. 155, Jicarilla Contract 155 #12**

Located in Section 32, Township 26 North, Range 5 West, N.M.P.M. Rio Arriba County, New Mexico (API No. 30-039-06231).

**Scope of Work:**

Perform plug and abandonment procedures including reclamation. Close below grade pit on the above indicated location.

The Bureau of Indian Affairs, Jicarilla Agency, hereby grants EnerVest Operating, LLC and its contractors permission to perform plug and abandonment procedures on the above indicated location. Please submit an affidavit of completion or final report when completed.

Enclosed for your reference is the Jicarilla Oil and Gas Administration Standard Stipulations (Section K – Reseeding and Section L – Abandonment) which apply to plug and abandonment activities.

If you should have any questions or concerns, please contact Mr. Kurt Sandoval, Realty Officer, at (575) 759-3936.

Sincerely,

Acting Superintendent

Enclosure

cc: Jicarilla Oil and Gas Administration