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В	UREAU OF LAN	F THE INTERIOR D MANAGEMENT	MAY 19 20E	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007				
Farmington Field Office: Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLSu of Land ManagenMMNM18463 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name								
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, All	6. If Indian, Allottee or Tribe Name			
SU	BMIT IN TRIPLICATE	– Other instructions on	page 2.	7. If Unit of CA	7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well								
Oil Well Gas Well Other					8. Well Name and No. CHACO 2308-09A #145H			
2. Name of Operator WPX Energy Production, LLC					9. API Well No. 30-045-35496			
3a. Address 3b. Phone No. (include area code) PO Box 640 Aztec, NM 87410 505-333-1806			10. Field and Pool or Exploratory Area Chaco Unit NE HZ (Oil) (330')					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 917' FNL & 240' FEL SEC 9 23N 8W BHL: 378' FNL & 229' FWL SEC 9 23N 8W					Parish, State M			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION			TYPE OF ACTION					
	Acidize	Deepen	Production (S	tart/Resume)	Water Shut-Off			
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete		Other <u>NO FLARE</u> SUNDRY FOR EXTENSION			
Change Plans		Plug and Abandon	Temporarily A	bandon				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	⁷ ater Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Flaring was not necessary during the time of BLM flare approval (4/20/15 to 5/20/15) and NMOCD flare approval (4/20/15 to 5/20/15). Due to the frac activity on the CHACO 2308-04L #283H, CHACO 2308-04L #284H & CHACO 2308-04L #459H.								
OIL CONS. DIV DIST. 3 ACCEPTED FOR RECORD								
	MAY 2 2 2015		MAY	1 9 2015				
				FARMINGTO BY: T	N FIELD OFFICE			
14. I hereby certify that the forego Name (Printed/Typed)	ing is true and correct.		e Permit Tech III					
Signature (1111) Date 5/19/15								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	V				_ .			
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant t	I or equitable title to thos	e rights in the subject lease	Title Office		Date			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

NMOCD