OIL CONS. DIV DIST. 3

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Form 3160-5 (February 2005) MAY 22 2015

UNITED STATES

MAY 1 9 2015

DEPARTMENT OF THE INTERIOR

AND MANAGEMENT Farmington Field Office

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAN	D MANAGEMENT	Farmington Field Off	ce	7103. Water 31, 2007	
Bureau of Land Manage				No.	
SUNDRY NOTICES AND REPORTS ON WELLS			NMNM109399		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					
			8. Well Name and No.		
Oil Well Gas Well Other			WARNER-CALDWELL #3B		
2. Name of Operator			9. API Well No.		
WPX Energy Production, LLC			30-045-35506		
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816		10. Field and Pool or Exploratory Area Nageezi Gallup		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 384' FNL & 1960' FEL SEC 8 23N 8W			11. Country or Parish, State		
			San Juan, NM		
<i>O</i> 12. CHECK THE APPROPRIATE	BOX(ES) TO INDICAT	E NATURE OF NOTICE, R	EPORT OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Deepen	Production (Star	art/Resume) Water Shut-Off Well Integrity		
Notice of Intent Alter Casing	Fracture Treat	Reclamation			
Casing Repair	New Construction	n Recomplete	Other NO FLARE		
Subsequent Report Change Plans	Plug and Abandor	SUNDRY FOR EXTENSION			
Convert to			andon		
Final Abandonment Notice Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed.					
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Flaring was not necessary during the time of BLM flare approval (4/20/15 to 5/20/15) and NMOCD flare approval (4/20/15 to 5/20/15). Due to the frac activity on the CHACO 2308-04L #283H, CHACO 2308-04L #284H & CHACO 2308-04L #459H.					
ACCEPTED FOR RECORD					
MAY 1 9 2015					
FARMINGTON FIELD OFFICE BY: To Salvers					
14. I hereby certify that the foregoing is true and correct.					
Name (Printed/Typed) Lacey Granillo		Tu. Dormit Took III			
MARK I					
Signature Date 5/19/15					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by					
		Title		Date	
Conditions of approval, if any, are attached. Approval of thi certify that the applicant holds legal or equitable title to thos which would entitle the applicant to conduct operations there	e rights in the subject lease				

NMOCD

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the