

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-043-21149</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC		6. State Oil & Gas Lease No. <b>V692090</b>
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter <b>H</b> : <b>1666'</b> feet from the <b>NORTH</b> line and <b>278'</b> feet from the <b>EAST</b> line Section <b>2</b> Township <b>22N</b> Range <b>6W</b> NMPM County <b>Sandoval</b>		8. Well Number <b>Chaco 2206-02H #225H</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6949' GR</b>		9. OGRID Number <b>120782</b>
		10. Pool name or Wildcat <b>Lybrook Gallup</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <b>INTER-WELL COMMUNICATION</b> <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EnCana conducted stimulation on the following well:

Gallo Canyon Unit 027 2306 #1H

OIL CONS. DIV DIST. 3

MAY 05 2015

Attached: Spreadsheet with affected well due to stimulation activity from EnCana.

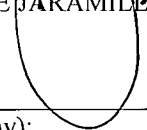
Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permit Tech DATE 5/4/15

Type or print name MARIE JARAMILLO E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808  
For State Use Only

ACCEPTED FOR RECORD

APPROVED BY:  TITLE                      DATE                       
Conditions of Approval (if any):

3

[illegible]

**ENCANA-Stimulated Well: GALLO CANYON UNIT 027 2306 1H**



2030 Afton Place  
Farmington, NM 87401  
(505) 325-6622

Analysis No: WP150095  
Cust No: 85500-11060

### Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC  
Well Name: CHACO 2206-02H #225H  
County/State:  
Location:  
Field:  
Formation:  
Cust. Stn. No.: 62360699

Source: SPOT  
Pressure: 323 PSIG  
Sample Temp: DEG. F  
Well Flowing:  
Date Sampled: 04/28/2015  
Sampled By: FLETCHER C.  
Foreman/Engr.: CODY BOYD

Remarks: SEPARATOR METER

### Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	79.058	8.7030	0.00	0.7647
CO2	0.165	0.0280	0.00	0.0025
Methane	15.797	2.6790	159.55	0.0875
Ethane	1.828	0.4890	32.35	0.0190
Propane	1.776	0.4900	44.69	0.0270
Iso-Butane	0.226	0.0740	7.35	0.0045
N-Butane	0.653	0.2060	21.30	0.0131
I-Pentane	0.155	0.0570	6.20	0.0039
N-Pentane	0.155	0.0560	6.21	0.0039
Hexane Plus	0.187	0.0830	9.86	0.0062
Total	100.000	12.8650	287.50	0.9322

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0008

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 288.4

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 283.4

REAL SPECIFIC GRAVITY: 0.9326

GPM, BTU, and SPG calculations as shown  
above are based on current GPA factors.

DRY BTU @ 14.650: 286.8

DRY BTU @ 14.696: 287.7

DRY BTU @ 14.730: 288.4

DRY BTU @ 15.025: 294.2

CYLINDER #: 41

CYLINDER PRESSURE: 314 PSIG

DATE RUN: 4/29/15 3:14 PM

ANALYSIS RUN BY: PATRICIA KING