

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35553
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM 109399
7. Lease Name or Unit Agreement Name Chaco 2308-06H
8. Well Number #395H
9. OGRID Number 120782
10. Pool name or Wildcat Nageezi Gallup

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location

Unit Letter H : 1687' feet from the N line and 291' feet from the E line
Section 6 Township 23N Range 8W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6927' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER INTER-WELL COMMUNICATION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy conducted stimulation on the following well:

OIL CONS. DIV DIST. 3

APR 23 2015

Start date: 10/20/14

End date: 10/27/14

Type: Nitrogen Foam

Pressure: 5301 psi

Volume Average: Nitrogen – 2,334,435 (scf); Sand – 209,750 (lbs); Fluid – 56,280 (gals)

Results of any investigation conducted: Gas Analysis

Attached: Spreadsheet with affected well due to stimulation activity.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie Jaramillo TITLE PERMIT TECH III DATE 4/22/15

Type or print name MARIE JARAMILLO E-mail address: Marie.Jaramillo@wpxenergy.com PHONE: (505) 333-1808

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any)

ACCEPTED FOR RECORD

10
3

Affected Wells

Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of any Investigation Conducted
Chaco 2408 32P #115P	30-045-35491	Nageezi Gallup	WPX	10/22/2014	Increase PSI	63%	250	125	Authorized to Flare	Gas Anaylsis
Stimulated Well: CHACO 2308 06H #395H										



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP140361
Cust No: 85500-11085

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2408-32P #115H
County/State:
Location:
Field:
Formation:
Cust. Stn. No.: 62311001

Source: SPOT
Pressure: 229 PSIG
Sample Temp: 74 DEG. F
Well Flowing: Y
Date Sampled: 10/22/2014
Sampled By: RICK CONAWAY
Foreman/Engr.: CODY BOYD

Remarks:

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	62.956	6.9380	0.00	0.6089
CO2	0.155	0.0260	0.00	0.0024
Methane	19.270	3.2720	194.62	0.1067
Ethane	5.466	1.4640	96.73	0.0567
Propane	7.675	2.1180	193.11	0.1168
Iso-Butane	0.957	0.3140	31.12	0.0192
N-Butane	2.439	0.7700	79.57	0.0489
I-Pentane	0.449	0.1640	17.96	0.0112
N-Pentane	0.394	0.1430	15.79	0.0098
Hexane Plus	0.240	0.1070	12.65	0.0079
Total	100.000	15.3160	641.55	0.9887

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0019
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 644.3
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 633.1
REAL SPECIFIC GRAVITY: 0.9902

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 640.8
DRY BTU @ 14.696: 642.8
DRY BTU @ 14.730: 644.3
DRY BTU @ 15.025: 657.2

CYLINDER #: CHACO #1
CYLINDER PRESSURE: 210 PSIG
DATE RUN: 10/28/14 12:00 AM
ANALYSIS RUN BY: JENNIFER DEAN