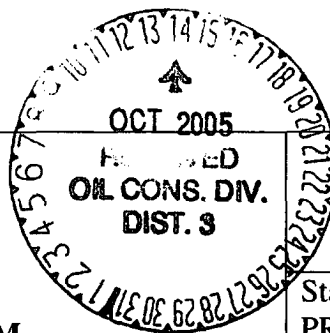


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☐
REVISED ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: **10/10/2005**

API No: 30045205320000
DHC#: DHC846

Well Name
HANKS

Well No.
#23

Unit Letter D	Section 7	Township T27N	Range R9W	Footage	County, State San Juan County, New Mexico
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Completion Date

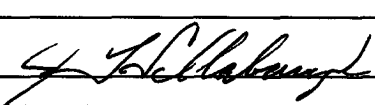
7-26-69

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
Fruitland Coal		78%		78%
Pictured Cliffs		22%		22%

JUSTIFICATION OF ALLOCATION: These percentages are based upon a previously submitted allocation that calculated percentages based on a decline formula. The decline rates of both zones appear to have stabilized at this time. The Hanks 23 has recently experienced down-hole production difficulties. These difficulties should be affecting both commingled zones equally. The above percentages are based on the most recent calculations prior to the start of the production problems in 2000. It is recommended that they be fixed going forward.

APPROVED BY	TITLE	DATE
X  Jim Schlabaugh	Engineer	10-12-05
X	Engineer	