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OIL CONS. DIV DIST. 3

	MAY 20 2015						Distribution: BLM 4 Copies	
BURLINGTON							Regulatory Accounting Well File	
RESOURCES							Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM						-	tus ELIMINARY	
FRODUCTION ALLOCATION FORM							FINAL 🗌 REVISED 🔀	
Commingle	Type						te: 5/7/2015	
SURFACE DOWNHOLE								
Type of Con						1	API No. 30-045-35552	
NEW DRILL 🛛 RECOMPLETION 🗌 PAYADD 🗌 COMMINGLE 🗌						DF	DHC No. DHC3897AZ	
· .						Lea	ase No. NM-E-5383	
Well Name						We	Well No.	
Beaver Lodge Com						#1]	М	
Unit Letter	Section	Township	Range	Footage			County, State	
Surf- I	32	T030N	R008W	2149' FSL & 54		1	San Juan County,	
BH-P	32	T030N	R008W	1116' FSL & 72	<u>23' FEL</u>	L	New Mexico	
Completion	Date	Test Method	1					
1/26/2	1/26/2015 HISTORICAL 🗌 FIELD TEST 🖾 PROJECTED 🗌 OTHER 🗌						2	
							Part There is no part as	
	MATION		GAS	PERCENT	COND	ENSATE	PERCENT	
MESAVERDE				45%			86%	
DAKOTA		·		55%			14%	
JUSTIFICATION OF ALLOCATION: 2nd Allocation. These percentages are based upon compositional gas								
analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent								
allocations will be submitted every three months after the first delivery date. Allocation splits will keep								
changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation								
						PHONE		
APPROVED BY DATE			TITLE					
x źp	Sl	11	5/3/15	Engineer		5	05-326-9826	
Ephraim	Schofield							

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