District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 MAY 29 2015

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Encana Oil & Gas (USA) Inc.					
	whose address is 370 17th Street, Suite 1700, Denver, CO 80202					
	hereby requests an exception to Rule 19.15.18.12 fordays or un					
	June 29th , Yr 2015, for the following described tank battery (or LACT):					
	June 29th, Yr 2015, for the following described tank battery (or LACT):  Lybrook A01-2206 01H API:30-043-21137  Name of LeaseNMNM 109385Name of PoolLybrook Gallup					
	Location of Battery: Unit LetterASection1Township22N_Range6W					
	Number of wells producing into battery 1					
B.	Based upon oil production ofbarrels per day, the estimated * volume					
	of gas to be flared is 12,960 MCF; Value \$1,300.42 per day.					
C.	Name and location of nearest gas gathering facility:					
	Lybrook Trunk CDP					
D.	Distance N/A Estimated cost of connection Already Connected					
E.	This exception is requested for the following reasons:  The Lybrook A01 has seen an increase in oxygen content, which has exceeded the associated					
	pipeline specifications causing the pipeline to get temporarily shut-in. Encana cannot send the A01 gas to sales due to the high oxygen content exceeding pipeline specs and requests approval to flare the gas in order to get the well cleaned up from its higher					
	corrosive oxygen content.					
OPERATO	R OIL CONSERVATION DIVISION					
	that the rules and regulations of the Oil Conservation been complied with and that the information given above  Approved Until 6-29-20/5					
s true and con	aplete to the best of my knowledge and belief.					
Signature _	CHON BAUTH By Charlisteen					
Printed Nam	Title SUPERVISOR DISTRICT #3					
	Isti Bauer, Regulatory Analyst					
E-mail Addı	ress <u>Cristi bader (Gericaria. Corri</u>					
)ate <b>9/2</b>	715 Telephone No. 720-876-5867 X PROVIDE GAS ANAlysis					

Gas-Oil ratio test may be required to verify estimated gas volume.

MAY 29 2015



## Encana Oil and Gas O2 Analysis Summary

Requested By: Darryl Saunders

Date: 05/21/2015 | Location: Lybrook A01-2206-01H - 1ST TEST

O2 PPM Reading			O2 PPM Reading	
1 min	252	While sampling we	31 min	
2 min	257	bled down well	32 min	
3 min	266	through 1/2 valve	33 min	
4 min	382	near compressor	34 min	
5 min	580	inlet. At 15 mins.	35 min	
6 min	63	pressure was below	36 min	
7 min	60	30psig and had to	37 min	
8 min	59	stop analyzing.	38 min	
9 min	55	1	39 min	
10 min	40		40 min	
11 min	40	·	41 min	
12 min	48		42 min	
13 min	53		43 min	
14 min	36		44 min	
15 min	58		45 min	
16 min			46 min	
17 min			47 min	
18 min			48 min	
19 min			49 min	
20 min		Low PPM O2	50 min	
21 min			51 min	
22 min			52 min	
23 min			53 min	
24 min			54 min	
25 min			55 min	
26 min			56 min	
27 min			57 min	
28 min			58 min	
29 min			59 min	
30 min			60 min	
30 Minute Average:		}	1 Hour Average:	

MAY 29 2015



## Encana Oil and Gas O2 Analysis Summary

Requested By: Darryl Saunders

Date: 05/21/2015 Location: Lybrook A01-2206-01H - 2ND TEST

	O2 PPM Reading	O2 PPM Reading		
1 min	288	O2 content was	31 min	32
2 min	253	steadily dropping	32 min	31.5
3 min	230	when rain hit and we	33 min	30
4 min	193	were forced to stop	34 min	
5 min	149	the analysis. We were	35 min	
6 min	127	steadily purging well	36 min	
7 min	114	through 1/2 valve	37 min	
8 min		near compressor	38 min	
9 min	90	inlet.	39 min	
10 min	83		40 min	
11 min	75	·	41 min	
12 min	71		42 min	
13 min	67		43 min	
14 min	64		44 min	
15 min	61		45 min	
16 min	59		46 min	
17 min	57		47 min	
18 min	54		48 min	
19 min	52		49 min	
20 min	50	Low PPM O2	50 min	
21 min	47.5		51 min	
22 min	45		52 min	
23 min	43		53 min	
24 min	41		54 min	
25 min	39		55 min	
26 min	37.5		56 min	
27 min	36.5		57 min	
28 min	35.3		58 min	
29 min	34.3		59 min	
30 min	32.9		60 min	
		·		

<sup>\*\*</sup>All readings are in Parts Per Million O2\*\*