OIL CONS. DIV DIST. 3

RECEIVED

				MAY 2 9 20	5	11 20 23.	
		BURES	LNG	TON	Fərmi	ngton Field Of Land Manag	ement Well File Revised: March 9, 2006
PRODUCTION ALLOCATION FORM							ELIMINARY VISED 2 nd
Commingle						Dat	e: 5/7/2015
SURFACE DOWNHOLE S Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							No. 30-045-35544 C No. DHC3894AZ
							se No. SF-078487C
Well Name Sunray						We #1N	ll No. 1
Unit Letter Surf- A BH- H	Section 5 5	Township T029N T029N	Range R008W R008W	Footag 999' FNL & 6 1957' FNL & '	99' FEL	County, State San Juan County, New Mexico	
Completion Date Test Method						•	
1/19/15 HISTOR			AL FIE	LD TEST 🔀 PRO	OJECTED	OTHER	
705			<u> </u>	DED CENT	I comp	D. I.C. A. (T.D.)	
FOR	MATION		GAS	PERCENT	COND	ENSATE	PERCENT
	MATION SAVERDE			PERCENT 63%	COND	ENSATE	PERCENT 92%
MES					COND	ENSATE	.j
MES	SAVERDE			63%	COND	ENSATE	92%
MES DA	SAVERDE AKOTA		GAS	63% 37%			92%
JUSTIFICA analysis test allocations v	AKOTA TION OF A strong the swill be subr	ALLOCATIO Mesaverde au nitted every	ON: 2 nd Alload Dakota for three month	63% 37% ocation. These performations during after the first de	rcentages a completion livery date.	re based up operations Allocation	92% 8% on compositional gas . Subsequent
JUSTIFICA analysis test allocations under the changing under the chang	TION OF A street from the will be submitted the gas a	ALLOCATIO Mesaverde au nitted every	ON: 2 nd Allend Dakota for three months fractions s	63% 37% ceation. These per cormations during a safter the first detabilize. Condens	rcentages a completion livery date.	re based up operations Allocation ages are bas	92% 8% on compositional gas Subsequent splits will keep sed upon the formation
JUSTIFICA analysis test allocations we changing ur	TION OF A street from the will be submitted the gas a DBY	ALLOCATIO Mesaverde au nitted every	ON: 2 nd Alload Dakota for three month	63% 37% ceation. These per commations during as after the first destabilize. Condens	rcentages a completion livery date.	re based up operations Allocation ages are bas	92% 8% on compositional gas Subsequent splits will keep sed upon the formation
JUSTIFICA analysis test allocations un yields. APPROVE	TION OF A street from the will be submitted the gas a DBY	ALLOCATIO Mesaverde au nitted every	ON: 2 nd Alload Dakota for three months fractions s	63% 37% ceation. These per commations during as after the first destabilize. Condens	rcentages a completion livery date.	re based up operations Allocation ages are base	92% 8% on compositional gas Subsequent splits will keep sed upon the formation