

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-043-20814
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1697
7. Lease Name or Unit Agreement Name Alamito
8. Well Number # 3
9. OGRID Number 282327
10. Pool name or Wildcat Alamito Gallup

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3. Address of Operator  
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location

Unit Letter E : 1980 feet from the North line and 760 feet from the West line

Section 32 Township 23N Range 07W NMPM County Sandoval

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6850' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Return to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Alamito #3 was returned to production after being shut-in for more than 90 days.

Date returned to production: 04/17/2015  
TBG Pressure: 500  
CSG Pressure: 500  
MCFD: 26.52  
Meter no.: 202A-371242  
Gas Company: B-LINE

OIL CONS. DIV DIST. 3

JUN 03 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristi Bauer TITLE Regulatory Analyst DATE 6/1/15

Type or print name Cristi Bauer E-mail address: Cristi.Bauer@encana.com PHONE: 720-876-5867

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

3  
KC

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-116  
Revised August 1, 2011

Submit One Copy  
To Appropriate  
District Office

GAS - OIL RATIO TEST

Operator Encana Oil & Gas (USA) Inc.				Pool Basin Mancos Gas Pool						County San Juan							
Address 370 17 <sup>th</sup> Street, Suite 1700, Denver, CO 80202								TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input checked="" type="checkbox"/>				Special <input type="checkbox"/>	
LEASE NAME	API No.	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL.
			U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
Escrito D32-2408	30-045-35519	01H	D	32	24N	8W	05/20/15	P	Full Open	385	N/A	24	73.5	234.7	43.4	26.7	615.2

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 19.15.18.8 NMAC, Rule 19.15.7.25 NMAC and appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Cristi Bauer 6/1/15  
Signature Date

Cristi Bauer Regulatory Analyst  
Printed Name Title

Cristi.Bauer@encana.com 720-876-5867  
E-mail Address Telephone No.

District I  
1625 N. French Dr., Hobbs. NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-116  
Revised August 1, 2011

Submit One Copy  
To Appropriate  
District Office

GAS - OIL RATIO TEST

Operator Encana Oil & Gas (USA) Inc.			Pool Basin Mancos Gas Pool						County San Juan								
Address 370 17 <sup>th</sup> Street, Suite 1700, Denver, CO 80202							TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input checked="" type="checkbox"/>		Special <input type="checkbox"/>				
LEASE NAME	API No.	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL.
			U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
Escrito D32-2408	30-045-35520	02H	D	32	24N	8W	05/20/15	P	Full Open	670	N/A	24	62.6	41.1	241.9	30.5	126.08

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 19.15.18.8 NMAC, Rule 19.15.7.25 NMAC and appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Cristi Bauer*

Signature

*6/1/15*

Date

Cristi Bauer  
Printed Name

Regulatory Analyst  
Title

Cristi.Bauer@encana.com  
E-mail Address

720-876-5867  
Telephone No.