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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 26 29.5

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 200

BUREAU OF LAND MANAGEMENT						Expires: March 31, 2007		
						5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WEELS ington Field OfficeNMNM109398								
Do not use this form for proposals to drill or to reachter and Manage						6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE – Other instructions on page 2.						7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well								
						8. Well Name ar	nd No.	
Oil Well Gas Well Other						CHACO 2308-03L #405H		
2. Name of Operator						9. API Well No.		
WPX Energy Production, LLC						30-045-35538		
3a. Address 3b. Phone No. (include area code)						10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410		505-333-1816				Nageezi Gallup (330')		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)						11. Country or Parish, State		
SHL: 2216' FSL & 74' FWL SEC 3 23N 8W					San Juan, NM			
BHL: 2254' FSL & 250' FWL SEC 4 23N 8W								
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
					Production (Sta	tart/Resume) Water Shut-Off		
Notice of Intent	二	= :	I.		,	´ . 		
	Alter Casing	Fracture Treat	Ĺ		Reclamation	Well Integrity		
⊠	Casing Repair	New Construc	tion		Recomplete		Other NO FLARE	
Subsequent Report	Change Plans	Dlug and Aban			Tompororily Ab	on don	SUNDRY FOR EXTENSION	
Change Plans Plug and Abandon Temporarily Abando						andon		
Final Abandonment Notice Convert to Plug Back				Water Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Flaring was not necessary during the time of BLM flare approval (4/27/15 to 5/27/15) and NMOCD flare approval (4/27/15 to 5/27/15). Due to the frac activity on the CHACO 2308-08A #285H.								
						ACCEPTED FO	OR RECORD	
OIL CONS. DIV DIST. 3						ACCEP IED FO	W Income	
JUN 0 1 2015						MAY 2		
14. I hereby certify that the foregoin	g is true and correct.			-				
Name (Printed/Typed) Lacey Granillo Title Permitting Tech III								
The remaining rearm								
Signature Date 5/26/15								
/THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by						<u> </u>	•	
••	()		T:47				Data	
Conditions of approval if any are at	tached Approval of the	is notice does not were	Title				Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the								

NMOCD

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.