Office	State of New Mexic	0	Form C-1
Office District I	Energy, Minerals and Natural	Resources	Jun 19, 2
1625 N. French Dr., Hobbs, NM 88240		WEL	L API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D	IVISION 5 Inc	30-045-08934 dicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franci	s Dr.	STATE \Box FEE \boxtimes
District IV	Santa Fe, NM 8750	5 6. Sta	ate Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			FEE
SUNDRY NOTI	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG		ase Name or Unit Agreement Nam Martin 34
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR S		ell Number 2
	Gas Well 🛛 Other		GRID Number
2. Name of Operator ConocoPhillips Company		9. 00	217817
3. Address of Operator		10. P	ool name or Wildcat
P.O. Box 4289, Farmington, NM 8	7499-4289		Basin DK
4. Well Location			
Unit Letter <u>0</u> : 990			eet from the <u>East</u> line
Section 34	Township 30N Rang		PM San Juan County
	11. Elevation (Show whether DR, RI 5760' G		
12. Check A	appropriate Box to Indicate Natu	······································	t or Other Data
		_	
			JENT REPORT OF:
PERFORM REMEDIAL WORK		EMEDIAL WORK OMMENCE DRILLING (ALTERING CASING
PULL OR ALTER CASING		ASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
OTHER:			
		THER:	ertinent dates including estimated
13. Describe proposed or compl	leted operations. (Clearly state all per	inent details, and give p	
13. Describe proposed or compl		inent details, and give p	
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ConocoPhillips MARTIN 34 2 Expense - P&A

Lat 36° 45' 50.396" N

Long 107° 58' 29.964" W

PROCEDURE NOTE:

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. Before RU, run WL remove downhole equipment. If an obstruction is found, set a locking-3-slip-stop in the tubing.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact the Wells Engineer.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger

5. TOOH with tubing (per pertinent data sheet). **Tubing size:** 2-1/16" 3.25# J-55

Set Depth: 6,555

KB: 11'

6. PU 2-3/4" bit and watermelon mill and round trip as deep as possible above top perforation and 3-1/2" liner shoe at 6,412'. NOTE: 3-1/2" liner shoe @ 3,412'

7. PU 3-1/2" CR on tubing, and set a 6,382'. Pressure test tubing to 1,000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.

8. RU wireline and run CBL with 500 psi on casing from CR to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to Troy Salyers (BLM) at tsalyers@blm.gov and Brandon Powell (NMOCD) at brandon.powell@state.nm.us upon completion of logging operations.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

9. Plug 1 - (Dakota Perforations, Production Liner Shoe, Dakota and Graneros Formation Tops, 6,282 - 6,382', 8 Sacks Class B Cement)

Mix 8 sx Class B cement and spot a balanced plug inside the casing to cover the Dakota perforations, Production Liner Shoe and the Dakota , and Graneros formation tops. POOH.

10. Plug 2 - (Gallup Formation Top, 5,580 - 5,680', 48 Sacks Class B Cement)

RIH and perforate 3 squeeze holes at 5,680' through cemented 3-1/2" x 4-1/2" annulus to access the 4-1/2" x 7-7/8" open hole annulus. Establish injection rate into squeeze holes. RIH with a 3-1/2" CR and set at 5,630'. Mix 48 sx Class B cement. Squeeze 40 sx outside the 4-1/2" casing, leaving 8 sx inside the 3-1/2" casing to cover the Gallup formation top. PUH.

11. Plug 3 - (Mancos Formation Top, 4,711-4,811', 8 Sacks Class B Cement)

Mix 8 sx Class B cement and spot a balanced plug inside the 3-1/2" casing to cover the Mancos formation top. PUH.

12. Plug 4 - (Mesaverde Formation Top, 3,682-3,782', 8 Sacks Class B Cement)

Mix 8 sx Class B cement and spot a balanced plug inside the 3-1/2" casing to cover the Mesaverde formation top. POOH.

13. Plug 5 - (Pictured Cliffs Formation Top, 2,016-2,116', 10 Sacks Class B Cement)

RIH and perforate 3 squeeze holes at 2,116' through 3-1/2" casing to access the 3-1/2" x 4-1/2" annulus. Establish injection rate into squeeze holes. RIH with a 3-1/2" CR and set at 2,066'. Mix 10 sx Class B cement. Squeeze 6 sx outside the 3-1/2" casing, leaving 4 sx inside the 3-1/2" casing to cover the Pictured Cliffs formation top. POOH.

14. Plug 6- (Fruitland Formation Top, 1,445-1,545', 52 Sacks Class B Cement)

RIH and perforate 3 squeeze holes at 1,545' through 3-1/2" x 4-1/2" annulus to access the 4-1/2" x 7-7/8" open hole annulus. Establish injection rate into squeeze holes. RIH with a 3-1/2" CR and set at 1,495'. Mix 52 sx Class B cement. Squeeze 40 sx outside the 4-1/2" casing, squeeze 4 sx into the 4-1/2" x 3-1/2" annulus, leaving 8 sx inside the 3-1/2" casing to cover the Fruitland formation top. POOH.

15. Plug 7- (Ojo and Kirtland Formation Tops, 660-922', 25 Sacks Class B Cement)

RIH and perforate 3 squeeze holes at 922' through 3-1/2" casing to access the 3-1/2" x 4-1/2" annulus. Establish injection rate into squeeze holes. RIH with a 3-1/2" CR and set at 872'. Mix 25 sx Class B cement. Squeeze 11 sx outside the casing, leaving 14 sx inside the casing to cover the Ojo and Kirtland formation tops. POOH.

16. Plug 8- (Surface Casing Shoe and Surface, 0-296', 203 Sacks Class B Cement)

RU WL and perforate 4 big hole charge (if available) squeeze holes at 296' through 3-1/2" casing to access the 3-1/2" x 4-1/2" casing annulus as well as the 8-5/8" x 4-1/2" annulus. TOOH and RD wireline. Observe well for 30 minutes per BLM regulations. RU pump, close blind rams and establish circulation out bradenhead with water. Circulate BH clean. TIH with 3-1/2" CR and set at 246'. Mix 189 sx Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 200 psi. Sting out of CR and reverse circulate cement out of tubing. TOOH and LD stinger. TIH with open ended tubing to 246'. Mix 14 sx Class B cement and pump inside plug. TOOH and LD Tubing. SI well and WOC.

17. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

ConocoP	hillips	Basi		natic - Curr N 34 #2	ent			
District MORTH	Field Name DK		7 UWI 4508934		County SAN JUA	N	State/Province	
Original Spud Date 3/21/1961	Surface Legal Location NMPM-30N-11W-34-0	East/West Dista		East/West Refere		North/South Distance		outh Reference
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				💥 🖊 246.0 ftKB		ient; 11.0-251.0;	- 246.1 -	· · · · ·
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3/12/71 - Hole	in casing @ 392			to surface			- 392.1	na na na sa
					Pumped 3	300 sx reg cmt. Cmt-	- 710.0	OJO ALAMO
				did not cir	c. Est TOC	<u>0 450'.</u>		KIRTLAND
SOUEEZE PERFS	925.0: 3/13/1971			· · · .		····	924.9	ا منه المرض المار . ا
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· · · · · · · · ·	- 		. .	TOC @ 18	00' per 75	% eff calc.	- 2,241.1	LEWIS
[Tubing; 2 1/16 in; 3.2	25 Ib/#** L 55 11 3			· · ·		<u></u>	- 3,076.1 -	CHACRA -
	fKB: 6.553.3 fKB			• ••	• •		3,732.0	CLIFF HOUSE
				2/14/1969:	Pumped :	250.0-4,847.0; Ist Stage: 175 sx.		MENEFEE
3/12/71 - Hole	in casing @ 392'			50/50 pozi	mix Class nix Class (C. 2nd Stage: 175 sx C. Found top of	- 3,879.9	ing a second and a second s
·····				cement @ 4847'.	3250'; dril	led out of cement @	4,761.2 -	POINT LOOKO
·	ent in a d			· · ·				
	مممممممممم			بمممممم	ممممم	متقممممم	5,629.9	GALLUP
			i antisi	Liner Cem			- 6,149,9 -	р. С. 24. 4. 4. Собще стал. 4.
Profile Nipple; 2 1/1	6 in: 6.553.3 ftKB:			type III cm	LTOC @ Z	I w/ 48 bbls of 12.5#.		GREENHORN
• Hydraulic Fracture: 4/1	6.554.2 ftkB			ftKB; Slimit	noled well	in; 3.000 in; 11.0 w/ 3-1/2" FL-4S, and	6,411.1	
79,137 G w/ 77,000# 2 @ 29.5 bpm, ISIP=1300#	20/40. ATP=2400#		· 🕅 —	cemented 6,412.0 RK	in place, to B	repair casing leaks;	6:438.0	GRANEROS
	(3 sets of 20)							DAKOTA
	4/12/1961	s 🗳	्या				- 6,507.9	· · ·
· · · · · · · · · · · ·	6 in; 6,554.2 fiKB 6.555.0 fiKB				· ·	a ay a saa	- 6,554,1	· · · · ·
	w/ 13,000# 20/40 🛛 🛛 👔						- 6,600,1	
ATP=3100#@22.6 PERF - DAKOTA	6,636.0-6,676.0				· ••			
	4/12/1961			3: Product	ion'i: 4 1/2	in: 4,000 in: 11,1	6,673.9.	с
	II: 6.674.0-6.716.0			ftKB: 6.768	0.0 ftKB	716.0-6,770.0;	6,715.9	· · · ·
ko z ko	· · · · · · · · · · · · · · · · · · ·			4/4/1961,4	utomatica	lly created cement		
, , , , , , , , , , , , , , , , , , ,	an a			had a tage	ed depth.		- 6,735.2	the second s
		4	.	6,770.0; 4/	4/1961; Če	Cement;6,150.0-1 mented 1st Stage;	- 6,768.0 -	raphiga in the state
	2		×1.	/ 150 sx plu CBL 3/31/9		at. TOC @ 6150 per	ч	sa a na
- Salaha Arabada - Salaharan Casalan Ku (B) Baran - Manada - Salaharan - Salaharan	Saller infra all with the		Pag	e. 1/1			Report Print	l led: 4/28/2015

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ConocoPhillips Well:Name: MARTIN 34 #2	Propose	d Schematic		
API7UVII Surrace Leg at Location	Fied Name Userse			uration Type
3004508934 NMPM-30N-11W-34-O Ground Elevation (n) Original X5/R7 Elevation (n) 5,760.00	5,771.00	NEW MEXICO		ng manoe Distance(c)
3,700,00	Vertical - Origina	The strange way and the state of a stranger, and got a define an and	3.11(.00)	
and the second	cal schematic (actual)		MD (ftKB)	Formation Tops
			- 245.1 r	the state water and the state of the
Cement Retainer: 246.0-249.0		et and. Det to buriets , 11,5-226 2, 11,2222, Alex 125 sa Case S comment ante unit comment returns to surface and 21	249.0 •	· · · · · · · · · · · · · · ·
		512 vere strate, sing 52 9 57 19.000 610. . Me 14 25 Sets 3 centre programme proj. 	295.9	· · · · · · · · · · · · · · · · · · ·
<u>3/12/71 - Hole in casing @ 392'</u>			450.1	· · · · · · · · · · · · ·
		L Spierce, 400 Sitte 1 Sitt Site, Purifes 200 er	- 710.0	OJO ALAMO
Cement Retainer: 872.0-875.0			- 875.0	KIRTLAND
and And a second		110 F1871 1111 14 1111	- 924.9 -	•••••••••••••••
β/26/97 - Found casing leak 1419 -	1 Max 2 Max	, MCI Scott C, M (1973) And 25 as Jame B comment, o M at Screep cearry serving 14 rates carry to to 5 kin end form tage	992.1	v
5/20/97 - Pound casing leak 1419 - 4730'.		· · · · · · · · · · · · · · · · · · ·	- 1,444.9	
Cement Retainer; 1,495.0-1.498.0		C *== 1 5* 5*5 1 UN 2727 125 FERSE (5+5 1 UN 2727 1 (+= 5)= 5-5 2 V9 2727 V9 51 as Game 0 1 (+= 5)= 5-5 2 V9 2727 V9 51 as Game 0 5 (= 1 + 5)= 5 (= 5)= 5 (= 1 + 5	1;498.0	FRUITLAND
····		A VI X 3 VI emula leaving 5 as made the 2 VI to solar Fratient form top.	- 1,799.9 -	
Cement Retainer; 2.056.0-2.069.0		E 2010 S2110 C. VY2022 KM 10 KK Cess 3 - Speaks 6 ar builds the Trifl carry energia kit na 2 N2 cesng to cover Porture Offs form top - 2010 Science C. Warden Ket Vice Cess 6 - 2010 Science C. Warden Ket Cess 6	2,065.9	PICTURED CLIFFS
		LEVEDENES, UNITED DE VEIS Cess 8 Doues 6 es d'aco tre 1,12 carro erre 4 es es 12 carro fa core Tre 1,12 carro erre 4 es 16 d'aco 1 carro erre 1 carro erre 1000 16 d'aco 1 carro e un 1000	- 2,116.1 -	
		Con Casery Carter, 100 57 54 5 44 161 et im Sage 101 st pue 50 st fem. 705 2 410 10597, Det Singe 102 st reg ort. 102 2 100 eff cet	~ 2,184.1 ~	,
······································			~ 2,520.0 -	LEWIS
· · · · · · · · · · · · · · · · · · ·		entre		CHACRA
		- 2002 52102 2 VICED //M 2 M Care & Corres	~ 3,732.0 -	CLIFF HOUSE
	Zere/	101 (Jun 10)	··· 3,797.9	MENEFEE
3/12/71 - Hole in casing @ 3680		C Spanne 2 200 Sector 2 (4 100) Zurged (4) 115 kt 50 50 parts Clear 2 The Stop 118 kt surra Clear 2 Found top of comerc 2 2000, offer, emert 2 40-1.	4;399.9	
		L + 751.0+4 311,2 5 10221, Vag 3 as Dass 8 centers. Innes pur nece 3 12 caung to color Mancas (ann.	4,761.2 -	MANCOS
			- 4,847.1 -	n na sun sun s
Cement Retainer: 5.630.0-5.633.0		1 5 511 53 613 5 1/1 2777 8 521 54 613 5 1/1 7777 //th 45 84 2858 8 5 54465 42 84 9/1978 //th 45 84 2858 8	- 5,629,9 -	GALLUP
			- 5,680.1	
la sur de la desta		C 222 54 522 5. 10 2222, 102 5 4. Case 8 Carters -	- 6,149.9 -	
Cement Relainer; 6.382.0-6.365.0		Construction of the second sec	- 8,361.9	GREENHORN
Hydraulic Fracture: 4/12/1961: Frac'd w/ 79,137 G w/ 77,000#		2 FL-S. and cannot an pace. Its receipt testing 6 at 2 7 0.43 Senset, 2 207 54 at 21 S 12 2020 Cannot 44 at 45 12 54 type 88 pm: 700 2 2122 performing:	- 6,411.1	
20/40. ATP=2400# @ 29.5 bpm. ISIP=1300#. Dropped 60 BS (3 sets of 20)			- 6,438.0 -	GRANEROS DAKOTA
Hydraulic Fracture: 4/12/1961;	3 21	- 344274 6 500 34 6 50 5 4 12 - 20 12	- 6,507.9 -	· · · ·
Frac'd w/ 28,575 G w/ 13,000# 20/40. ATP=3100#@22.6 bpm ISIP=2300#		- 244274. BELESA E 18 - 21925	- 6,636.2 ··	
Fill; 6,674.0-6,716.0			- 6,675.9 -	and the second s
han an an an hadan and a sa a a a a a a she hadan hadan h		1000011 4 12 m 4 200 m 111 1012 6 10 2 1014	6,732.0 ~	· · · · · · · · · · · · · · · · · · ·
· · · · · · · · · · · · · · · · · · ·		pan, Dearny Cerners, 6 152 56 100 3, 4 4 1985; et fin, Siege 152 ex pue 15 ex tuesto 7.55 (2, 8157) = 21197; estress public 2115 54 173 2, 4 4 1905; Automatically	- 6,767.1	······································
1 <u>.</u> . <u>1</u>		comes put from the cashs cenert because a hes	- 6,770.0 -	Report Printed: \$/7/2015,