Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

BUREA	U OF LAND) MANAGEMENT	Farmington Field	Office	Expires. March 31, 2007	
BUREAU OF LAND MANAGEMENT Farmington Field Bureau of Land Management				5. Lease Seria	ıl No.	
SUNDRY NOTICES AND REPORTS ON WELLS				Jicarilla Apac	he Lease #424	
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.				Jicarilla Apache Nation		
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well				7. If Unit of C	CA/Agreement, Name and/or	· No.
1. Type of well				0.117.11.31	127	
Oil Well Gas Well Other				8. Well Name and No. JICARILLA #100H		
Name of Operator WPX Energy Production, LLC				9. API Well No. 30-043-21182		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1816		10. Field and Pool or Exploratory Area WC22N5W6;GALLUP (0)		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State		
SHL: 440' FNL & 560' FWL SEC 5 22N 5W BHL: 432' FNL & 250' FWL SEC 6 22N 5W				SANDOVAL, NM		
P 12. CHECK THE	APPROPRIAT	E BOX(ES) TO INDICA	TE NATURE OF NOTIC	E, REPORT OR	OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION				1		
	cidize Deepen Production (Start/Resum			art/Resume)	Water Shut-Off	
Notice of Intent Alter Casing		Fracture Treat Reclamation			Well Integrity	
				Other EMERGENCY		
Subsequent Report	New Construction	New Construction Recomplete		FLARE EXTENSION (1 ST)	
Change Plans Plug and Abandon Temporarily A			bandon			
Final Abandonment Convert to Plug Back Water Disposa			1			
13. Describe Proposed or Completed O duration thereof. If the proposal is all pertinent markers and zones. At subsequent reports must be filed w recompletion in a new interval, a Frequirements, including reclamation.	to deepen direct tach the Bond within 30 days for Sorm 3160-4 muon, have been co	tionally or recomplete hounder which the work willowing completion of the store that the filed once testing hompleted and the operator	rizontally, give subsurface I be performed or provide the involved operations. If the as been completed. Final A thas determined that the si	c locations and methe Bond No. or the Bond No. or the operation results bandonment Note is ready for fi	neasured and true vertical dentile with BLM/BIA. Requiults in a multiple completion offices must be filed only afternal inspection.)	epths of ired i or er all
WPX Energy notified and received verbal approval from BLM (Troy Salyers) for authorization to flare up to 30 days starting June 10, 2015 on the JICARILLA #100H due to WFS maintenance shut down on TRUNK W-9.						
DI MIS ADDDOVAL OD AC	CCEPTANCE		ONS. DIV DIST. 3			
BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEL AND OPERATOR FROM ORTAINING ANY OTHER JUN 1 2 2015 SEE ATTACHED FOR						
OFERATOR FROM ODIAINING ANY OTHER						
AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS CONDITIONS OF APPROVAL						
11.11						
14. I hereby certify that the foregoing is tr Name (<i>Printed/Typed</i>)	ue and correct.					
Lacey Granillo Title Permit Tech III						
P / (1 (N/)	MAL					
Signature Date 6/8/15						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	11/6		L	=11	- 6/a/	/,_
Conditions of approval, if any, are attached. Approval of this notice does not warrant				///	Date 6/9/	10
or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				FO	(
Title 18 U.S.C. Section 1001 and Title 43 United States any false, fictitious or fraudu					any department or agency of	:he

(Instructions on page 2)





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Jicarilla #100H Section 5-22N-5W

Lease: Jicarilla Apache Lease #424

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until July 10, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.