District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

A	PPLICAT			TO NO-FLAR and Rule 19.15.7.37 N	RE RULE 19.15.18.12 NMAC)	
А.	Applicant:	WPX Energy F	roduction, L	LC	OIL CONS. DIV DIST. 3	
	whose address is: P.O. Box 640, Aztec, NM 87410,			JUN 0 9 2015		
(or LA		ests an exception to	Rule 19.15.1	8.12 until <u>7/15/15</u> , f	for the following described tank battery	
	Name of Lease: NE CHACO COM #240H API-30-039-31235 Name of Pool:Chaco Unit NE HZ (Oil) Location of Battery: Unit Letter M Section 18 Township 23N Range 6W Number of wells producing into battery 2					
В.	Based upon oil production of $\underline{140}$ barrels per day, the estimated volume					
	of gas to be	of gas to be flared is 850 MCF/D; Value: \$2405 per day.				
C.	Name and location of nearest gas gathering facility:					
	Chaco	Trunk 3 (WPX E	nergy Produc	ction), LLC; Sec 19,	T 23N R 06W	
D.	Distance	_BUILT	_Estimated co	st of connection		
E. This exception is requested for the following reasons: 1 st Emergency Flare Extension WPX Energy, requests authorization to flare the NE Chaco Com #240H due to a potential crossflow event as a result of nearby frac activity on NE CHACO COM #209H, NE CHACO COM #210H, NE CHACO COM #243H, NE CHACO COM #244H, NE CHACO COM #271H. If a crossflow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 6/15/15, given approval. The well would flare for up to 30 days. Pipeline quality gas should be obtained within 30 days. A gas sample will be collected upon the confirmation of crossflow and sent to a third party for a gas analysis. The results of the gas analysis will be submitted upon receipt.						
OPERATOR I hereby certify		regulations of the Oil	Conservation	OIL CONSERVAT		
Division have be is true and composition.	een complied with	and that the information my knowledge and be	on given above lief.	Approved Until_ By Charle	7-15-15 Dorain	
Printed Name & Title Lacey Granillo Permit Tech III				Title SUPERVISOR DISTRICT #3		
E-mail Addre		granillo@wpxene	Date JUN 1 5 2015			

6/9/15

Date:

Telephone No. (505) 333-1816

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.