Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB No. 1004-0137

JUN 0 9 2015 Expires: March 31, 2007
5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS					NMSF078359	
Do not use this form for proposals to drill or to re-enter affarmingt					n-Friendlaffiae	lottee or Tribe Name
abandoned well	. Use Form 3160	0-3 (APD) for รเ	ich propo	Bargau of La	nd Managem	ent
SUBMIT IN TRIPLICATE – Other instructions				on page 2. 7. If Unit of CA/Agreement, Name and/or No.		A/Agreement, Name and/or No.
1. Type of Well					132829	
					8. Well Name a	and No.
Oil Well Gas Well Other						O COM #203H
2. Name of Operator					9. API Well No	
WPX Energy Production, LLC					30-039-312	
3a. Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410 505-333-1816					Chaco Unit NE HZ (Oil)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					11. Country or Parish, State	
SHL: 1743' FSL & 318' FEL SEC 13 23N 7W					Rio Arriba County, NM	
BHL: 2204' FSL & 37' FEL SI					·	-
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize	Deepen		Production (Sta	rt/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Г	Reclamation		Well Integrity
			–	7		Other EMERGENCY
Subsequent Report	Casing Repair	New Construc	tion	Recomplete		FLARE EXTENSION (1st)
	Change Plans	Plug and Abar	ndon	Temporarily Ab	andon	
Final Abandonment	Convert to	Plug Back		Water Disposal		
Notice	Injection			_		proposed work and approximate
subsequent reports must be recompletion in a new inte requirements, including re	e filed within 30 days f rval, a Form 3160-4 m clamation, have been c	ollowing completion of ust be filed once testing ompleted and the oper	of the involved g has been co ator has deter	l operations. If th mpleted. Final A mined that the sit	e operation resu bandonment No e is ready for fir	
nearby frac activity on NE (#271H . If a crossflow event 6/15/15 , given approval. The	CHACO COM #209H, on the well results for well would flare for	NE CHACO COM #2 in nitrogen content or up to 30 days. Pip	210H, NE CH above Willia peline qualit	ACO COM #24: ams pipeline sta y gas should be	BH, NE CHACO andards, flaring obtained with esults of the g	nin 30 days. A gas sample will be as analysis will be submitted
SEE ATTACHED FOR						
CONDITIONS OF APPROVAL						
				~	CIADILIO	
14. I hereby certify that the forego	oing is true and correct.					OIL CONS. DIV DIST. 3
Name (Printed/Typed)			D			
_Lacey Granillo			Title Permit TechIII			JUN 1 5 2015
O (,	Date 6/9/15			9011 = 0 = 0.0	
Signature V (V)	Tule CD/	CE FOR FEDE			CE LISE	
Approved by Approved by						
Approved by) / XII	XI I'V		1-1		<i></i>
	/ 1/1 and	melos 1	Title	ANN		Date 6/18/15
Conditions of approval, if any, are or certify that the applicant holds	attached. Approval of t	his notice does not war			_	1-/
lease which would entitle the appl			ect Office	F	-0	
Title 18 U.S.C. Section 1001 and	Title 43 II C Continu	1212 make it a arine of	r any paracr 1	naminal and	fully to make to	any department or general of the
United States any false, fictitious					-	my department of agency of the



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #203H Section 13-23N-7W Lease No. NMSF078359

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until July 15, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.