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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 09 2)15

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

DUNEAU OF LAND MANAGEMENT					
SUNDRY NOTICES AND REPORTS ON WELLS Facing to Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM 078362	
				6. If India	an, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well				CA 132	
Oil Well Gas Well Other				8. Well Name and No. NE Chaco Com #199H	
Name of Operator WPX Energy Production, LLC				9. API W 30-039-3	
3a. Address PO Box 640 Aztec, NM 8	3b. Phone No. (include area code) 505-333-1816		10. Field and Pool or Exploratory Area Chaco Unit NE HZ(oil)		
4. Location of Well <i>(Footage, Sec.,</i> SHL: 1436' FSL & 231' FWL SE BHL: 2452' FNL & 245' FWL SI	tion)	11. C		try or Parish, State ba, NM	
් 12. CHECK T	HE APPROPRIATE BOX(ES) TO INDICATE NATU	JRE OF NOTICE, R	EPORT OF	OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Produ (Start/Resu		Water Shut-Off
	Alter Casing	Fracture Treat	Recla	mation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	mplete	
	Change Plans	Plug and Abandon	Temp Abandon	orarily	1
Final Abandonment Notice 13. Describe Proposed or Complete	Convert to Injection	Plug Back		Disposal	,
all pertinent markers and zones subsequent reports must be file	Attach the Bond under wh d within 30 days following a Form 3160-4 must be file	ich the work will be perfor completion of the involved d once testing has been co	rmed or provide the last operations. If the operations are mpleted. Final Aban	Bond No. or peration resi donment No	neasured and true vertical depths of a file with BLM/BIA. Required ults in a multiple completion or otices must be filed only after all inspection.)
					·
nearby frac activity on NE CHA #271H. If a crossflow event on 6/15/15, given approval. The w collected upon the confirmation upon receipt.	CO COM #209H, NE CHA the well results in nitrog ell would flare for up to n of crossflow and sent t	CO COM #210H, NE CH en content above Willia 30 days. Pipeline qualit	ACO COM #243H, ams pipeline stand y gas should be ob analysis. The resu	NE CHACO ards, flario stained wit lts of the p	thin 30 days. A gas sample will be
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Lacey Granilld			Title Permit Tec	ch III	OIL CONS. DIV DIST.
Signature	Date 6/9/15		JUN 1 5 2015		
	THIS SPACE FO	R FEDERAL OR	STATE OFFICE	USE	
Approved by Conditions of approval, if any, are atta	Mankels ched Approval of this notice	Goes not warrant or certify t	Title	Fy	Date 6/10/15
the applicant holds legal or equitable to applicant to conduct operations thereon	itle to those rights in the sub	ct lease which would entitle	the Office	FFO	
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fr	,	- · · ·		y to make to	any department or agency of the



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #199H Section 8-23N-6W Lease No. NMSF078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until July 15, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.