	RECEIVED							
				109		1	FORM APPROVED OMB No. 1004-0137 xpires: March 31, 2007	
Do not use this form for proposals to drill or to re-enter an Magane EdelffIndian, Allottee or Tribe Name								
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No.								
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well						132829		
						8. Well Name and No.		
Oil Well Gas Well Other						NE CHACO COM #205H		
2. Name of Operator						9. API Well No.		
WPX Energy Production, LLC 3a. Address 3b. Phone No. (include area code)						30-043-21204 10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, N	05-333-1806	· · · · · · · · · · · · · · · · · · ·			Chaco Unit NE HZ (Oil)			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1801' FNL & 302' FWL SEC 19 23N 6W BHL: 1382' FNL & 231' FEL SEC 19 23N 6W						11. Country or Parish, State Sandoval, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION				CTION		······································	
	Acidize	Deepen		Production (Sta		art/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat		Reclam	nation		Well Integrity	
	Casing Repair	New Constructi	on	Recom	plete		Other <u>Emergency Flare</u> Extension (1 st)	
Subsequent Report	Change Plans Plug and Abandon Temporarily Abandon							
Final Abandonment	Convert to Injection	Plug Back			Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) WPX Energy requests authorization to flare the NE Chaco Com #205H due to a potential crossflow event as a result of nearby frac activity on NE CHACO COM #209H, NE CHACO COM #210H, NE CHACO COM #243H, NE CHACO COM #244H, NE CHACO COM #271H. If a crossflow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 6/15/15, given approval. The well would flare for up to 30 days. Pipeline quality gas should be obtained within 30 days. A gas sample will be collected upon the confirmation of crossflow and sent to a third party for a gas analysis. The results of the gas analysis will be submitted upon receipt.								
14. I hereby certify that the foregoing is true and correct Name (<i>PrintedTyped</i>) Lacey Granillo			Title Permi	t Tech I]	0	NL CONS. DIV DIST. 3	
Signature Date 64/15							JUN 15 2015	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by Manlielor Title AFM Date 6/16/							Date 6/10/15	
Conditions of approval, if any are attached. Approval of this police does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

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NMOCD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #205H Section 19-23N-6W Lease No. NMSF078360

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until July 15, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.