District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

APR 2 3 2015

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Rele	ease Notific	eation	and Co	orrective A	ction									
						OPERA'	ΓOR		Initi	al Report	$\boxtimes$	Final Report					
			Producti	on													
			251														
		JIII #203	2016				e well site										
Surface Ow	ner USFS			Mineral C	)wner	USFS			API No	. 30-039-2	.4838						
				LOCA			LEASE										
Unit Letter G	Section 25	Township 31N	Range 06W	Feet from the	North/	South Line	Feet from the	East/W	Vest Line	County Rio Arriba							
		Lat	itude3	66.87332		_ Longitud	e - <u>107.41321</u>										
	Company WPX Energy Production																
				t C. II I I													
WPX Energy technician arrived to location identifying the spill. 3-24-2015 unknown time 3-24-2015 2:00 pm									Source of Release Valve on Production tank was not fully closed when WPX Energy technician arrived to location identifying the spill.  Was Immediate Notice Given?  Date and Hour of Occurrence 3-24-2015 unknown time 3-24-2015 2:00 pm  If YES, To Whom?								
		Given?				If YES, To	Whom?										
		$\boxtimes$	Yes _	No L Not Re	equired												
By Whom?	Vanessa Fi	elds						t 2:13 pr	n								
Was a Water	course Read	ched?	Yes 🗵	No		Secretary of	lume Impacting t	he Wate	rcourse.								
If a Watercou N/A	irse was Im	pacted, Descr	be Fully.	k													
Valve on Pro	oduction tar	nk was not full			y techni	cian arrived to	o location identify	ying the	spill. Cont	acted water	hauler	company to					
Describe Are	a Affected	and Cleanup A	Action Tal	cen.*													
minimal salt	(Please see																
regulations all public health should their or or the environ	Il operators or the envi- operations h nment. In a	are required to ronment. The nave failed to a addition, NMC	acceptant acceptant adequately OCD accep	nd/or file certain r ce of a C-141 report investigate and r	elease nort by the emediat	otifications as e NMOCD m e contaminati	nd perform correct arked as "Final R on that pose a three the operator of	etive acti eport" de eat to gre responsi	ons for rel oes not rel ound wate bility for c	eases which ieve the ope r, surface wa ompliance v	may er erator of ater, hu with any	ndanger f liability man health					
Unit Letter   Section   Township   Range   Get from the   Section   Signature:   Section   Township   Range   Section   Section   Signature:   Surface Owner USFS   Mineral   Latitude   36.87332   NA   Latitude   36.87332   NA   Type of Release Produced Water   Source of Release Valve on Production tank was not fully close   WPX Energy technician arrived to location identifying the spill.   Was Immediate Notice Given?   Yes   No   Not   Not   Signature:   No   Not   Not					>												
Printed Name	e: Vanessa	K Fields				11 - 32 33	, ) 1		4	X / (	_	U					
Title: Enviro	nmental Sp	ecialist				Approval Da	te: 6/27/15	5 I	Expiration	Date:							
E-mail Addre	ess: Vaness	a.fields@wpx	energy.co	m		Conditions of	f Approval:			Attached	i 🗌						
				: 333-1880					and that pursuant to NMOCD rules and canalytical results attached fall within the description of releases which may endanger does not relieve the operator of liability ground water, surface water, human health asibility for compliance with any other CATION DIVISION  Expiration Date:  Attached								
Attach Addi	tional She	ets If Necess	ary		+	tucs	15 1744	2914									

## Fields, Vanessa

From:

Fields, Vanessa

Sent:

Tuesday, March 24, 2015 7:20 PM Smith, Cory, EMNRD; Ketcham, Shari

To: Cc:

Gardner, Michael

Subject:

Rosa Unit # 256 17BBL Produced Water Spill

Importance:

High

# Rosa Unit #256 30-039-24838 G25- 31N-06W

#### Good Evening,

This afternoon March 24, 2015 WPX Energy technician arrived to the Rosa Unit #256 to find the valve on the production water tank was not fully closed resulting in a 17 BBL spill of produced water inside the unlined containment. A water truck was dispatched to remove standing water. I notified the NMOCD (Cory Smith) by phone today at 2:13 pm . Soil samples will be obtained from site with the following analysis BTEX,TPH and Chlorides. Further information will be provided on the C-141 after a investigation has been conducted.

Please let me know if you have any further questions at this time.

Thank you,

Vanessa Fields
Environmental Specialist
Office# 505-333-1880
Fax# 505-333-1805
Cell# 505-419-6219
vanessa.fields@wpxenergy.com





# **Analytical Report**

## Report Summary

Client: WPX Energy, Inc. Chain Of Custody Number:

Samples Received: 4/1/2015 4:35:00PM

Job Number: 04108-0136 Work Order: P504008

Project Name/Location: Rosa 256

Tim Cain, Laboratory Manager

Entire Report Reviewed By:

4/3/15

Date:

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.



Tulsa OK, 74121-1358

Project Name:

Rosa 256

PO Box 21218

Project Number:

04108-0136

Reported:

Project Manager:

Vanessa Fields

03-Apr-15 13:30

# **Analyical Report for Samples**

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Sample I	P504008-01A	Solid	04/01/15	04/01/15	Glass Jar, 4 oz.



Project Name:

Rosa 256

PO Box 21218

Tulsa OK, 74121-1358

Project Number: Project Manager: 04108-0136

Vanessa Fields

Reported:

03-Apr-15 13:30

# Sample 1 P504008-01 (Solid)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.10	mg/kg	1	1514020	04/02/15	04/02/15	EPA 8021B	
Toluene	ND	0.10	mg/kg	1	1514020	04/02/15	04/02/15	EPA 8021B	
Ethylbenzene	ND	0.10	mg/kg	1	1514020	04/02/15	04/02/15	EPA 8021B	
p,m-Xylene	ND	0.20	mg/kg	1	1514020	04/02/15	04/02/15	EPA 8021B	
o-Xylene	ND	0.10	mg/kg	1	1514020	04/02/15	04/02/15	EPA 8021B	
Total Xylenes	ND	0.10	mg/kg	1	1514020	04/02/15	04/02/15	EPA 8021B	
Total BTEX	ND	0.10	mg/kg	1	1514020	04/02/15	04/02/15	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		95.2 %	50	-150	1514020	04/02/15	04/02/15	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	9.96	mg/kg	1	1514020	04/02/15	04/02/15	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1514022	04/02/15	04/02/15	EPA 8015D	
Surrogate: o-Terphenyl		117 %	50	-200	1514022	04/02/15	04/02/15	EPA 8015D	
Surrogate: 4-Bromochlorobenzene-FID		83.9 %	50	-150	1514020	04/02/15	04/02/15	EPA 8015D	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	ND	34.9	mg/kg	1	1514028	04/02/15	04/02/15	EPA 418.1	
Cation/Anion Analysis									
Chloride	101	9.94	mg/kg	1	1514023	04/02/15	04/02/15	EPA 300.0	



Tulsa OK, 74121-1358

Project Name:

Rosa 256

PO Box 21218

Project Number:

04108-0136

Project Manager:

Vanessa Fields

Reported:

03-Apr-15 13:30

#### Volatile Organics by EPA 8021 - Quality Control

#### **Envirotech Analytical Laboratory**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1514020 - Purge and Trap EPA 5	6030A									
Blank (1514020-BLK1)				Prepared: (	)1-Apr-15	Analyzed: (	2-Apr-15			
Benzene	ND	0.10	mg/kg							
oluene	ND	0.10	11							
thylbenzene	ND	0.10	31							
,m-Xylene	ND	0.20								
-Xylene	ND	0.10	11							
otal Xylenes	ND	0.10	11							
otal BTEX	ND	0.10	"							
urrogate: 4-Bromochlorobenzene-PID	0.388		"	0.398		97.4	50-150			
CS (1514020-BS1)				Prepared: (	)1-Apr-15	Analyzed: (	2-Apr-15			
enzene	20.8	0.10	mg/kg	19.9		105	75-125			
oluene	20.7	0.10	11	19.9		104	70-125			
thylbenzene	20.9	0.10	11	19.9		105	75-125			
m-Xylene	42.1	0.20	**	39.8		106	80-125			
-Xylene	20.5	0.10	11	19.9		103	75-125			
urrogate: 4-Bromochlorobenzene-PID	0.393		"	0.398		98.7	50-150			
Matrix Spike (1514020-MS1)	Sour	ce: P504002-	01	Prepared: (	)1-Apr-15	Analyzed: (	2-Apr-15			
enzene	20.3	0.10	mg/kg	19.7	ND	103	75-125			
oluene	20.2	0.10	31	19.7	ND	102	70-125			
thylbenzene	20.2	0.10	11	19.7	ND	102	75-125			
,m-Xylene	40.9	0.20	11	39.5	ND	104	80-125			
-Xylene	20.1	0.10		19.7	ND	102	75-125			
urrogate: 4-Bromochlorobenzene-PID	0.401		"	0.395		102	50-150			
fatrix Spike Dup (1514020-MSD1)	Sour	ce: P504002-	01	Prepared: (	)1-Apr-15	Analyzed: (	2-Apr-15			
enzene	20.6	0.10	mg/kg	19.7	ND	105	75-125	1.51	15	
oluene	20.3	0.10	**	19.7	ND	103	70-125	0.711	15	
thylbenzene	20.2	0.10	"	19.7	ND	103	75-125	0.416	15	
m-Xylene	41.1	0.20	11	39.5	ND	104	80-125	0.634	15	
-Xylene	20.2	0.10	.11	19.7	ND	102	75-125	0.498	15	
urrogate: 4-Bromochlorobenzene-PID	0.388		"	0.395		98.2	50-150			

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

envirotech-inc.com

Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879

laboratory@envirotech-inc.com



Project Name:

Rosa 256

PO Box 21218

Project Number:

04108-0136

Reported:

Tulsa OK, 74121-1358

Project Manager:

Vanessa Fields

03-Apr-15 13:30

#### Nonhalogenated Organics by 8015 - Quality Control

#### **Envirotech Analytical Laboratory**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1514020 - Purge and Trap EPA 5030A									,	
Blank (1514020-BLK1)				Prepared: (	01-Apr-15	Analyzed:	02-Apr-15			
Gasoline Range Organics (C6-C10)	ND	9.95	mg/kg							
Surrogate: 4-Bromochlorobenzene-FID	0.339		"	0.398		85.3	50-150			
LCS (1514020-BS1)				Prepared: (	01-Apr-15	Analyzed:	02-Apr-15			
Gasoline Range Organics (C6-C10)	275	9.95	mg/kg	265		104	80-120			
Surrogate: 4-Bromochlorobenzene-FID	0.344		"	0.398		86.4	50-150			
Matrix Spike (1514020-MS1)	Sou	rce: P504002-	01	Prepared: (	01-Apr-15	Analyzed:	02-Apr-15			
Gasoline Range Organics (C6-C10)	269	9.87	mg/kg	263	ND	102	75-125			
Surrogate: 4-Bromochlorobenzene-FID	0.363		"	0.395		92.1	50-150			
Matrix Spike Dup (1514020-MSD1)	Sou	rce: P504002-	01	Prepared: (	01-Apr-15	Analyzed:	02-Apr-15			
Gasoline Range Organics (C6-C10)	270	9.86	mg/kg	263	ND	103	75-125	0.693	15	
Surrogate: 4-Bromochlorobenzene-FID	0.354		"	0.395		89.6	50-150			



Project Name:

Rosa 256

PO Box 21218

Project Number: Tulsa OK, 74121-1358

04108-0136

Reported:

Project Manager: Vanessa Fields 03-Apr-15 13:30

#### Nonhalogenated Organics by 8015 - Quality Control

#### **Envirotech Analytical Laboratory**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC	RPD	RPD Limit	Notes
		Limit	Ollits	Level	Result	70REC	Lillits	KFD	Limit	ivotes
Batch 1514022 - DRO Extraction EPA 3550M	l .									
Blank (1514022-BLK1)				Prepared: (	01-Apr-15	Analyzed: (	02-Apr-15			
Diesel Range Organics (C10-C28)	ND	24.8	mg/kg							
Surrogate: o-Terphenyl	45.8		"	39.7		115	50-200			
LCS (1514022-BS1)				Prepared: (	01-Apr-15	Analyzed: (	02-Apr-15			
Diesel Range Organics (C10-C28)	524	24.8	mg/kg	496		106	38-132			
Surrogate: o-Terphenyl	44.3		"	39.7		111	50-200			
Matrix Spike (1514022-MS1)	Sou	rce: P504002-	01	Prepared: (	01-Apr-15	Analyzed: (	02-Apr-15			
Diesel Range Organics (C10-C28)	2390	35.0	mg/kg	499	971	285	38-132			SPK1
Surrogate: o-Terphenyl	62.6		"	40.0		157	50-200			
Matrix Spike Dup (1514022-MSD1)	Sou	rce: P504002-	01	Prepared: (	01-Apr-15	Analyzed: (	02-Apr-15			
Diesel Range Organics (C10-C28)	2170	34.8	mg/kg	497	971	241	38-132	9.77	20	SPK1
Surrogate: o-Terphenyl	69.0		11	39.7		174	50-200			

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

Page 6 of 10



PO Box 21218

Tulsa OK, 74121-1358

Project Name:

Rosa 256

Project Number:

04108-0136

Project Manager:

Vanessa Fields

Reported:

03-Apr-15 13:30

## Total Petroleum Hydrocarbons by 418.1 - Quality Control

#### **Envirotech Analytical Laboratory**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1514028 - 418 Freon Extraction										
Blank (1514028-BLK1)				Prepared &	Analyzed:	02-Apr-15				
Total Petroleum Hydrocarbons	ND	35.0	mg/kg							
Duplicate (1514028-DUP1)	Sour	ce: P504005-	01	Prepared &	Analyzed:	02-Apr-15				
Total Petroleum Hydrocarbons	ND	35.0	mg/kg		ND				30	
Matrix Spike (1514028-MS1)	Sour	ce: P504005-	01	Prepared &	Analyzed:	02-Apr-15				
Total Petroleum Hydrocarbons	1900	35.0	mg/kg	2030	ND	93.3	80-120			

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

Page 7 of 10



Tulsa OK, 74121-1358

Project Name:

Rosa 256

PO Box 21218

Project Number:

04108-0136

Reported:

Project Manager:

Vanessa Fields

03-Apr-15 13:30

## Cation/Anion Analysis - Quality Control

#### **Envirotech Analytical Laboratory**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1514023 - Anion Extraction EPA 300.0										
Blank (1514023-BLK1)				Prepared &	Analyzed:	02-Apr-15				
Chloride	ND	9.83	mg/kg							
LCS (1514023-BS1)				Prepared &	Analyzed:	02-Apr-15				
Chloride	535	9.98	mg/kg	499		107	90-110			
Matrix Spike (1514023-MS1)	Sour	rce: P504007-	01	Prepared &	Analyzed:	02-Apr-15				
Chloride	547	9.83	mg/kg	491	ND	111	80-120			
Matrix Spike Dup (1514023-MSD1)	Sour	rce: P504007-	01	Prepared &	Analyzed:	02-Apr-15				
Chloride	553	9.99	mg/kg	499	ND	111	80-120	1.10	20	