District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Dio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

OIL CONS. DIV DIST. 3

APR 1 4 2015

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19 15 29 NMAC

1220 G G' E D G + E ND4 97505	outh St. Francis Dr. a Fe, NM 87505											
	ion and Corrective Action											
	OPERATOR Initial Report Final Report											
Name of Company: BP	Contact: Jeff Peace											
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9479											
Facility Name: Case B 4A	Facility Type: Natural gas well											
Surface Owner: Federal Mineral Own	ADING 2004522101											
	ION OF RELEASE orth/South Line Feet from the East/West Line County: San Juan											
	orth 1,175 East County San Juan											
Latitude36.90216	Longitude108.02640											
NATURE OF RELEASE												
Type of Release: oil/condensate	Volume of Release: unknown Volume Recovered: none											
Source of Release: below grade tank – 95 bbl	Date and Hour of Occurrence: Date and Hour of Discovery: June 24,											
-	unknown 2008; 10:35 AM											
Was Immediate Notice Given?	If YES, To Whom?											
By Whom?	Date and Hour											
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.											
🗌 Yes 🖾 No												
	of the soil beneath the BGT was done during removal to ensure no soil impacts from ds. TPH was 276 ppm by Method 418.1. Analysis results are attached.											
release occurred. The area under the BGT is sandstone bedrock. Dep	ved and the area underneath the BGT was sampled. Sampling results indicate a oth to groundwater and distance to a water source results in a closure standard of er action is necessary. The area under the BGT was backfilled and is still within the											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules are regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endange public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liabilit should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human here or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
0 11 0	OIL CONSERVATION DIVISION											
Signature: If Jenel												
Printed Name: Jeff Peace	Approved by Environmental Specialist:											
Title: Field Environmental Coordinator	Approval Date: 6/2.3/15 Expiration Date:											
E-mail Address: peace.jeffrey@bp.com	Conditions of Approval:											
Date: April 14 2015 Phone: 505-326-9479												
Attach Additional Sheets If Necessary	#NCS 1517438449											

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PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Project #:	94034-0010
mp Date Reported:	07-02-08
Date Sampled:	06-24-08
Date Received:	06-25-08
Date Extracted:	07-02-08
Date Analyzed:	07-02-08
Analysis Needed:	TPH-418.1
	mp Date Reported: Date Sampled: Date Received: Date Extracted: Date Analyzed:

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons	276	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Case B #4A.

Analyst

Mister Wetter Review

ENVIROTECH LABS

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg/BP	Project #:	94034-010
Sample ID:	SEP II TB @-6' 5-Point Comp.	Date Reported:	07-01-08
Laboratory Number:	46096	Date Sampled:	06-24-08
Chain of Custody:	4681	Date Received:	06-25-08
Sample Matrix:	Soil	Date Analyzed:	06-30-08
Preservative:	Cool	Date Extracted:	06-27-08
Condition:	Intact	Analysis Requested:	BTEX
			Det.
	Concentrat	ion	Limit
Parameter	(ug/Kg)	(ug/Kg)	
Benzene		ND	0.9
Toluene		4.8	1.0
Ethylbenzene		2.3	1.0
p,m-Xylene		2.7	1.2
o-Xylene		1.0	0.9
Total BTEX	1().8	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Case B #4A.

Analyst

mulde nna Review

5796 U.S. Highway 64 . Farmington, NM 87401 . Tel 505 . 632 . 0615 . Fax 505 . 632 . 1865

ENVIROTECH LABS

Chloride

Total Chloride		26.0	
Parameter		Concentration (mg	/Kg)
Condition:	Intact	Chain of Custody:	4681
Preservative:	Cool	Date Analyzed:	07-01-08
Sample Matrix:	Soil	Date Received:	06-25-08
Lab ID#:	46096	Date Sampled:	06-24-08
Sample ID:	Sep II TB@-6' 5-Point Comp.	Date Reported:	07-02-08
Client:	Blagg/BP	Project #:	94034-0010

Reference:

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Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Case B #4A.

Analyst

Mistre Mulceten Review

Envirotech Labs

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EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client: Sample ID: Laboratory Number: Sample Matrix: Preservative: Condition:		QA/QC QA/QC 07-02-TPH.QA/QC Freon-113 N/A N/A	46059	Project #: Date Reported Date Sampled Date Analyzed Date Extracted Analysis Need	: : !:	N/A 07-02-08 N/A 07-02-08 06-26-08 TPH			
Calibration	I-Cal Date 07-02-08			C-Cal RF: 1,330	% Difference 7.6%	Accept. Range +/- 10%			
Blank Conc. (mg/Kg) TPH		c	Concentration ND		Detection Lim 5.0	it			
Duplicate Conc. (mg/Kg) TPH			Sample 783	Duplicate 864	% Difference 10.3%	Accept. Range +/- 30%			
Spike Conc. (mg/Kg) TPH		Sample S 783	Spike Added 2,000	Spike Result 2,360	% Recovery 84.8%	Accept Range 80 - 120%			

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 45932, 46059, 46096 and 46207.

Analyst

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ENVIROTECH LABS

REMEMBLE BOLLTIONS FOR A SETTER TOWORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

	Construction of the second sec									
Client:	N/A		Project #:		N/A					
Sample ID:	06-30-BT QA/QC		Date Reported:		07-01-08					
Laboratory Number:	46064		Date Sampled:	N/A						
Sample Matrix:	Soil		Date Received:	N/A						
Preservative:	N/A		Date Analyzed:	06-30-08						
Condition:	N/A		Analysis:	BTEX						
Calibration and	and I-Cal RF: C-Cal RF:				Detect.					
Detection Limits (ug/L)		Accept. Rar	nge 0 - 15%	Conc	Limit					
Benzene	2.1396E+007	2.1439E+007	0.2%	ND	0.1					
Toluene	1.8631E+007	1.8669E+007	0.2%	ND	0.1					
Ethylbenzene	1.3476E+007	1.3503E+007	0.2%	ND	0.1					
p,m-Xylene	3.0017E+007	3.0078E+007	0.2%	ND	0.1					
o-Xylene	1.2570E+007	1.2595E+007	0.2%	ND	0.1					
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit					
Benzene	1.7	1.7	0.0%	0 - 30%	0.9					
Toluene	4.0	4.3	7.5%	0 - 30%	1.0					
Ethylbenzene	1.8	1.9	5.6%	0 - 30%	1.0					
p,m-Xylene	53.9	54.0	0.2%	0 - 30%	1.2					
o-Xylene	8.1	8.4	3.7%	0 - 30%	0.9					
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range					
Benzene	1.7	50.0	51.2	99.0%	39 - 150					
Toluene	4.0	50.0	53.4	98.9%	46 - 148					
Ethylbenzene	1.8	50.0	51.6	99.6%	32 - 160					
	53.9	100	151	98.0%	46 - 148					
p,m-Xylene										
o-Xylene	8.1	50.0	58.0	99.8%	46 - 148					

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996. Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

QA/QC for Samples 46064 - 46067, 46069, 46070, 46077 - 46079, and 46096. Comments: Mustury Weete Analyst

CHAIN OF CUSTODY RECORD

Client:		Pr	oject Name / Lo					ANALYSIS / PARAMETERS													
BLAGE/BP			CASE E	3 样	4A							ANA	LYSIS	/ PAF	AMEI	EHS					
Client Address:		Sa	moler Name:				2)	21)	(0												
			JEFF	BLAC	le		801	1 80	826	<u>s</u>			0								
Client Phone No .:		CI					pou	ethod	pou	Aetal	nion		H/F		(1)		1			100	ntaci
	1		94034	94034-010		Mell	(Me	(Met	181	V/V		witt		418	SC				ole O	ole Ir	
Sample No./ Identification	Sample Date	Sample Time	Lab No.	Matrix	No./Volume of Containers	Preservativ Ha©2 HHO3	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	0				Sample Cool	Sample Intact
SEP II TBC-6	6/201/2	1035	46096	SOIL	1-402			×							×	×				-	V
100-6	1700																				
5-point caup.																					
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