

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 28 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-drill or to abandon a well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 109385
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
N/A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Lybrook A01-2206 01H

2. Name of Operator
Encana Oil & Gas (USA) Inc.

9. API Well No.
30-043-21137

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-3740

10. Field and Pool or Exploratory Area
Lybrook Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1126' FNL and 546' FEL Sec 1, T22N, R6W
BHL: 659' FNL and 384' FWL Sec 1, T22N, R6W

11. Country or Parish, State
Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA.

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other: Flare Extension
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Encana Oil & Gas (USA) Inc. completed the Lybrook A01-2206 01H on 03/19/14. Encana requests an exception from NTL 4A, III C gas flaring (gas test period of 30 days from well completion or 50 MMCF, whichever comes first) and requests an additional 30 days to flare gas from this well. The extension is being requested because The Lybrook A01 has seen an increase in oxygen content, which has exceeded the associated pipeline specifications causing the pipeline to get temporarily shut-in. Encana cannot send the A01 gas to sales due to the high oxygen content exceeding pipeline specs and requests approval to flare the gas in order to get the well cleaned up from its higher corrosive oxygen content.

Encana estimates that approximately 0.432 MMCF/d will be flared. The gas analysis is attached.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Cristi Bauer

Title Regulatory Analyst

Signature

Cristi Bauer

Date

5/27/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

AFM

Date

5/29/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

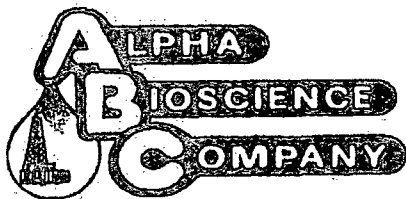
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

HC

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Encana Oil and Gas O2 Analysis Summary

Requested By: Darryl Saunders

Date: 05/21/2015 **Location:** Lybrook A01-2206-01H - 1ST TEST

O2 PPM Reading		O2 PPM Reading	
1 min	252	While sampling we	31 min
2 min	257	bled down well	32 min
3 min	266	through 1/2 valve	33 min
4 min	382	near compressor	34 min
5 min	580	inlet. At 15 mins.	35 min
6 min	63	pressure was below	36 min
7 min	60	30psig and had to	37 min
8 min	59	stop analyzing.	38 min
9 min	55		39 min
10 min	40		40 min
11 min	40		41 min
12 min	48		42 min
13 min	53		43 min
14 min	36		44 min
15 min	58		45 min
16 min			46 min
17 min			47 min
18 min			48 min
19 min			49 min
20 min		Low PPM O2	50 min
21 min			51 min
22 min			52 min
23 min			53 min
24 min			54 min
25 min			55 min
26 min			56 min
27 min			57 min
28 min			58 min
29 min			59 min
30 min			60 min
30 Minute Average:		1 Hour Average:	

All readings are in Parts Per Million O2

P.O. Box 147 • Farmington, New Mexico 87499 • (505) 325-5036 • Fax (505) 326-2555



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Lybrook A01-2206 01H

Section 1-22N-6W

Lease No. NMNM 109385

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until June 29, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.