

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 31 2015

OIL CONS. DIV DIST. 3

FORM APPROVED
OMB No. 1004-0134
Expires: March 31, 2007

APR 07 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMNM 078360

6. Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
132829

8. Well Name and No.
NE Chaco Com #167H

9. API Well No.
30-039-31201

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ (oil)

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1289' FSL & 516' FWL, SEC 15, T23N, R7W
BHL: 376' FSL & 157' FWL SEC 14, T23N R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> POOL NAME CHANGE	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/24/15- MIRU HWS #10

Start in hole w/ P110 4 1/2" tieback string., Drift, Tally, PU, TIH w/ seal assembly, NO-GO, and 4 1/2" P110 casing as follows; Seal Assembly w/ No-Go 5.85" OD 4.00" ID, 49jts 4 1/2" 11.6# N80 casing, 21.15' X 4 1/2" 11.6# P110 casing sub/marker jt set @ 4095.59' - 4115.34', 92jts 4 1/2" 11.6# P110 casing, 23.18' casing subs, 7.05 x 4-1/2" casing sub, 6.01 x 4-1/2" casing sub, 3.07 x 4 1/2" casing sub, 1jt 4-1/2", 11.6# P110 casing, and casing hanger. Total length of all Tubulars ran in well=6154.39'. Had an up wt of 44K and down wt of 44K. Landed w/ 25K on liner top and leaving 18K on hanger. Total w/ KB difference is 6165.39'. Antelope psi test 4-1/2" casing to 1500psi held for 30 minutes, and recorded on chart. PSI tested 7" X 4-1/2" to 1500psi, held for 30 minutes and recorded on chart. All test were good.

2/25/15-TIH w/ 2-3/8" PH6 work string & CO to 11079'.

2/26/15-RD HWS #10.

2/28/15-Perf Gallup 1st stage, 10865'-11029' + RSI TOOL @11082' with 18, 0.40" holes. RD.

2/29/15-3/8/15- Prepare for frac.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech III

Signature

Date

3/31/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NE Chaco Com #167H– page 2

3/9/15-Frac Gallup 1st stage 10865'-11082'- with 244,464# 20/40 PSA Sand

Set flo-thru frac plug @ 10800' MD. Perf 2nd stage 10564'-10765'- with 24, 0.40" holes.

3/10/15-Frac Gallup 2nd stage with 219,714#, 20/40 PSA Sand

Set flo-thru frac plug @ 10500' MD. Perf 3rd stage 10263'-10464'- with 24, 0.40" holes. Frac Gallup 3rd stage with 211,696#, 20/40 PSA Sand

Set flo-thru frac plug @ 10190' MD. Perf 4th stage 9962'-10163'- with 24, 0.40" holes. Frac Gallup 4th stage with 208,161#, 20/40 PSA Sand.

Set flo-thru frac plug @ 9930' MD. Perf 5th stage 9665'-9862'-with 24, 0.40" holes. Frac Gallup 5th stage with 201,265#, 20/40 PSA Sand

Set flo-thru frac plug @ 9635' MD. Perf 6th stage 9318'-9561'- with 24, 0.40" holes.

3/11/15-Frac Gallup 6th stage with 205,617#, 20/40 PSA Sand

Set flo-thru frac plug @ 9250' MD. Perf 7th stage 9018'-9215'- with 24, 0.40" holes. Frac Gallup 7th stage with 209,454#, 20/40 PSA Sand

Set flo-thru frac plug @ 8950' MD. Perf 8th stage 8713'-8914'-with 24, 0.40" holes. Frac Gallup 8th stage with 216,486#, 20/40 PSA Sand

Set flo-thru frac plug @ 8640' MD. Perf 9th stage 8412'-8613'-with 24, 0.40" holes. Frac Gallup 9th stage with 216,936#, 20/40 PSA Sand

Set flo-thru frac plug @ 8365' MD. Perf 10th stage 8111'-8312'- with 24, 0.40" holes. Frac Gallup 10th stage with 226,227#, 20/40 PSA Sand

Set flo-thru frac plug @ 8070' MD. Perf 11th stage 7825'-8011'- with 24, 0.40" holes. Frac Gallup 11th stage with 219,958#, 20/40 PSA Sand

Set flo-thru frac plug @ 7770' MD. Perf 12th stage 7539'-7725'- with 24, 0.40" holes.

3/12/15-Frac Gallup 12th stage with 261,063# 20/40 PSA Sand

Set flo-thru frac plug @ 7470' MD. Perf 13th stage 7253'-7439'- with 24, 0.40" holes. Frac Gallup 13th stage with 262,720#, 20/40 PSA Sand

Set flo-thru frac plug @ 7180' MD. Perf 14th stage 6967'-7155'- with 24, 0.40" holes. Frac Gallup 14th stage with 264,207#, 20/40 PSA Sand

Set flo-thru frac plug @ 6920' MD. Perf 15th stage 6685'-6867'- with 24, 0.40" holes. Frac Gallup 15th stage with 263,060#, 20/40 PSA Sand

Set flo-thru frac plug @ 6660' MD. Perf 16th stage 6395'-6581'- with 24, 0.40" holes. Frac Gallup 16th stage with 237,276#, 20/40 PSA Sand

Set 4-1/2" CBP @4500'.

3/13/15- RDMO Frac & WL.

3/24/15- MIRU HWS #6. Pressure Tested BOP- OK. DO CBP @ 4500'.

3/25/15-DO flo- thru Frac plug @ 6660', 6920', 7180', 7470', 7770', 8070', 8365', 8640', and 8950'.

First delivered oil sales.

3/26/15-DO flo- thru Frac plug @ 9250', 9635', 9930', 10190', 10500', and 10800'. CO to well to @ 11107'.

3/27/15-Pulled tieback w/ 78K Pulled seal assembly out of tie back, TOO. LD P-110, 11.6#, 4.5" LT&C 142jts w/ subs 7'-6'-3'-2'-1' & 21' marker jt. RD San Juan casing & RU handling tools.

Land tbgs @ 6285' as follows, hanger KB 14.50' 35jts of 2 7/8", 6.5# J-55tbgs, GLV #9 @ 1158' 23jts of 2 7/8" 6.5# J-55tbgs, GLV #8 @ 1911, 21jts of 2 7/8" 6.5# J-55tbgs, GLV #7 @ 2598' 18jts of 2 7/8" 6.5# J-55tbgs, GLV #6 @ 3188' 18jts of 2 7/8" 6.5# J-55tbgs, GLV #5 @ 3778' 17jts of 2 7/8" 6.5# J-55tbgs, GLV #4 @ 4336' 15jts of 2 7/8" 6.5# J-55tbgs, GLV #3 @ 4828' 16jts of 2 7/8" 6.5# J-55tbgs, GLV #2 @ 5353 12jts of 2 7/8" 6.5# J-55tbgs, 5745' pro nipple 2.31, 10jts of 2 7/8" 6.5# J-55tbgs, GLV #1 @ 6074' 1 jt of 2 7/8 6.5# j-55tbgs. @ 6111' 4' pup jt, 7"X 2 7/8" T-2 On & Off Tool, w/ 2.25 F-Nipple @ 6113', **7"X 2 7/8" Arrowset 1-X10 K packer, @ 6120'** X over 4jts 2.375tbgs, @ 6251' 2.375 X 1.87" X Nipple @ 6152' 1jt of 2.375 4.7# J-55tbgs, @ 6285' 2.375 ½ mule shoe @ 6285' EOT. Packer was set at 9K tension. Total 186jts 2 7/8" 6.5# J-55tbgs, Total 5jts 2.375 4.7# J-55 EUE 8rd, 84% degrees. RD rig & Equipment.

NOTE: Will file flow back test info on gas delivery sundry