

In Lieu of  
Form 3160-4  
(July 1992)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
**NMNM 078360**

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

SHL: 1289' FSL & 516' FWL, SEC 15, T23N, R7W

BHL: 376' FSL & 157' FWL SEC 14, T23N R7W

7. UNIT AGREEMENT NAME

132829

8. FARM OR LEASE NAME, WELL NO.

NE Chaco Com #167H

9. API WELL NO.

30-039-31201 -0051

10. FIELD AND POOL, OR WILDCAT  
Chaco Unit NE HZ (oil)

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 15, 23N 7W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

Rio Arriba

13. STATE

New Mexico

15. DATE  
SPUDED  
8/18/14

16. DATE T.D.  
REACHED  
1/31/15

17. DATE COMPLETED (READY TO PRODUCE)  
3/25/15

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
7295' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
11231' MD  
5745' TVD

21. PLUG, BACK T.D., MD & TVD  
11099' MD  
5748' TVD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Chaco Unit NE HZ (oil): 6395'-11082' MD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE.	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	424' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6344' MD	8-3/4"	1122sx - surface	
4-1/2"	11.6.#, P-110	11188' MD	6-1/8"	385sx - surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	6154'				2-3/8", 4.7#, J-55 EUE 8rd	6285'	6120'

31. PERFORATION RECORD (Interval, size, and number)

Chaco Unit NE HZ (oil): 6395'-11082' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16th - 24, 0.40" holes

OIL CONS. DIV DIST. 3

GALLUP 15th - 24, 0.40" holes

APR 07 2015

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

CONFIDENTIAL

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

ACCEPTED FOR RECORD

GALLUP 10th - 24, 0.40" holes

FARMINGTON FIELD OFFICE  
BY: William Tambekou

GALLUP 9th - 24, 0.40" holes

NMUCDA

6395'-6581'

237,276#, 20/40 PSA Sand

6685'-6867'

263,060#, 20/40 PSA Sand

6967'-7155'

264,207#, 20/40 PSA Sand

7253'-7439'

262,720#, 20/40 PSA Sand

7539'-7725'

261,063# 20/40 PSA Sand

7825'-8011'

219,958#, 20/40 PSA Sand

8111'-8312'

226,227#, 20/40 PSA Sand

8412'-8613'

216,936#, 20/40 PSA Sand

3

GALLUP 8<sup>th</sup> – 24, 0.40” holes

GALLUP 7<sup>th</sup> – 24, 0.40” holes

GALLUP 6<sup>th</sup> – 24, 0.40” holes

GALLUP 5<sup>th</sup> – 24, 0.40” holes

GALLUP 4<sup>th</sup> – 24, 0.40” holes

GALLUP 3<sup>rd</sup> – 24, 0.40” holes

GALLUP 2<sup>nd</sup> – 24, 0.40” holes

GALLUP 1<sup>st</sup> – 18, 0.40” holes RSI TOOL @ 11082’

8713’-8914’	216,486#, 20/40 PSA Sand
9018’-9215’	209,454# , 20/40 PSA Sand
9318’-9561’	205,617# , 20/40 PSA Sand
9665’-9862’	201,265#, 20/40 PSA Sand
9962’-10163’	208,161#, 20/40 PSA Sand
10263’-10464’	211,696#, 20/40 PSA Sand
10564’-10765’	219,714#, 20/40 PSA Sand
10865’-11082’	244,464# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS ( <i>PRODUCING OR SI</i> )	
3/25/15		Flowing				SI	
DATE OF TEST	TESTED	CHOKE SIZE	PROD’N FOR TEST PERIOD	OIL - BBL.	GAS – MCF	WATER - BBL.	GAS-OIL RATIO
Will report on Delivery Sundry							
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL – BBL.	GAS – MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED

TITLE Permit III

DATE 3/31/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38.GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
Ojo Alamo	1536	1519				
Kirtland	1871	1846				
Picture Cliffs	2196	2164				
Lewis	2318	2283				
Chacra	2623	2582				
Cliff House	3730	3663				
Menefee	3752	3684				
Point Lookout	4570	4485				
Mancos	4732	4645				
Gallup	5133	5044				