

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

NMNM 078360

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

RECEIVED

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 1310' FSL & 512' FWL, SEC 15, T23N, R7W

BHL: 1770' FSL & 81' FWL SEC 14, T23N R7W

7. UNIT AGREEMENT NAME

132829

8. FARM OR LEASE NAME, WELL NO.

NE Chaco Com #166H

9. API WELL NO.

30-039-31202 -0051

10. FIELD AND POOL, OR WILDCAT

Chaco Unit NE HZ (oil)

11. SEC., T., R., M., OR BLOCK AND

SURVEY OR AREA

SEC 15, 23N 7W

12. COUNTY OR

Rio Arriba

13. STATE

New Mexico

19. ELEVATION CASINGHEAD

15. DATE
SPUDED
8/13/14

16. DATE T.D.
REACHED
2/13/15

17. DATE COMPLETED (READY TO PRODUCE)
3/21/15

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
7295' GR

20. TOTAL DEPTH, MD & TVD

11217' MD

5779' TVD

21. PLUG, BACK T.D., MD & TVD

11125' MD

5781' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Chaco Unit NE HZ (oil): 6512'-11102' MD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE.	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	420.5' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6397' MD	8-3/4"	1112sx- surface	
4-1/2"	11.6#, P-110	11210' MD	6-1/8"	400sx - surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	6240'				2-3/8", 4.7#, J-55 EUE 8rd	6388'	6185'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

Chaco Unit NE HZ (oil): 6512'-11102' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

OIL CONS. DIV DIST. 3

APR 01 2015

CONFIDENTIAL

ACCEPTED FOR RECORD

MAR 31 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

6512'-6698' 248,189#, 20/40 PSA Sand

6792'-6984' 265,689#, 20/40 PSA Sand

7084'-7262' 261,504#, 20/40 PSA Sand

7370'-7556' 265,851# 20/40 PSA Sand

7656'-7842' 259,201#, 20/40 PSA Sand

7942'-8128' 220,988#, 20/40 PSA Sand

8228'-8474' 218,736#, 20/40 PSA Sand

8574'-8820' 214,647#, 20/40 PSA Sand

RECEIVED

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes RSI TOOL @ 11102'

8920'-9165'

219,957# , 20/40 PSA Sand

9266'-9506'

210,329# , 20/40 PSA Sand

9612'-9798'

201,879# , 20/40 PSA Sand

9898'-10084'

207,537# , 20/40 PSA Sand

10184'-10364'

215,830# , 20/40 PSA Sand

10470'-10656'

213,690# , 20/40 PSA Sand

10856'-11102'

226,642# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
3/21/15		Flowing				SI	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
Will report of Delivery Sundry							
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo, SIGNED

TITLE Permit III

DATE 3/30/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38.GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
Ojo Alamo	1545	1522				
Kirtland	1881	1848				
Picture Cliffs	2210	2166				
Lewis	2335	2287				
Chacra	2635	2578				
Cliff House	3764	3669				
Menefee	3790	3694				
Point Lookout	4627	4498				
Mancos	4777	4643				
Gallup	5209	5064				