

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 12 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078359
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1417' FSL & 241' FWL SEC 8 T23N R6W BHL: 1436' FSL & 763' FWL SEC 7 T23N R6W		8. Well Name and No. NE Chaco Com #200H
		9. API Well No. 30-039-31246
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (oil)
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/21/15- MIRU HWS #23

P110 4 1/2" tie back string, Drift, Tally, PU, TIH with seal assembly, No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 41 Jts 4 1/2" 11.6# p110 casing, 20' X 4 1/2" 11.6# P110 casing sub/ Marker Jt set @ 3981.13' - 4003.13', 91 Jts 4 1/2" 11.6# P110 casing, 1.95' casing subs, 1 X 2.44" casing sub, and casing hanger. Total length of all Tubulars ran in well = 5829.24'. Had an up wt of 68K and down wt of 56K. Landed with 44K on liner top and leaving 12K on hanger. Total with KB difference is 5818.00'. Pressure test 4 1/2" casing and 4 1/2" x 7" casing to 1500 psi, test good.

1/22/15-CO to 9984'
RD HWS #23

1/23/15-Perf Gallup 1st stage, 9742'-9907' + RSI TOOL @ 9988' with 18, 0.40" holes

1/24/15-2/2/15- prepare for frac

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permit Tech III
Signature 		Date 2/12/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

William Tambekau

2/3/15-Frac Gallup 1st stage 9742'-9988'- with 212,768 # 20/40 PSA Sand

Set flo-thru frac plug @ 9710' MD. Perf 2nd 9396'-9636'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 212,111#, 20/40 PSA Sand
Set flo-thru frac plug @ 9360' MD. Perf 3rd stage 9050'-9296'- with 24, 0.40" holes. Frac Gallup 3rd stage with 223,882#, 20/40 PSA Sand
Set flo-thru frac plug @ 8980' MD. Perf 4th stage 8708'-8950'- with 24, 0.40" holes. Frac Gallup 4th stage with 201,294#, 20/40 PSA Sand
Set flo-thru frac plug @ 8640' MD. Perf 5th stage 8416'-8604'-with 24, 0.40" holes.

2/4/15-Frac Gallup 5th stage with 216,438#, 20/40 PSA Sand

Set flo-thru frac plug @ 8390' MD. Perf 6th stage 8132'-8318'- with 24, 0.40" holes. Frac Gallup 6th stage with 208,180#, 20/40 PSA Sand
Set flo-thru frac plug @ 8100' MD. Perf 7th stage 7846'-8032'- with 24, 0.40" holes. Frac Gallup 7th stage with 212,643#, 20/40 PSA Sand
Set flo-thru frac plug @ 7800' MD. Perf 8th stage 7560'-7747'- with 24, 0.40" holes. Frac Gallup 8th stage with 224,005#, 20/40 PSA Sand
Set flo-thru frac plug @ 7500' MD. Perf 9th stage 7274'-7459'- with 24, 0.40" holes.

2/5/15-Frac Gallup 9th stage with 270,684#, 20/40 PSA Sand

Set flo-thru frac plug @ 7235' MD. Perf 10th stage 6943'-7174'- with 24, 0.40" holes. Frac Gallup 10th stage with 262,031#, 20/40 PSA Sand
Set flo-thru frac plug @ 6920' MD. Perf 11th stage 6612'-6843'- with 24, 0.40" holes. Frac Gallup 11th stage with 266,043#, 20/40 PSA Sand
Set flo-thru frac plug @ 6550' MD. Perf 12th stage 6311'-6512'- with 24, 0.40" holes. Frac Gallup 12th stage with 250,868# 20/40 PSA Sand
Set flo-thru frac plug @ 6240' MD. Perf 13th stage 6010'-6211'- with 24, 0.40" holes.

2/6/15-Frac Gallup 13th stage with 276,864#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5000'

2/8/15 pressure test 1500# good test

MIRU HWS #6

TEST BOP, DO CIBP @ 5000'

2/9/15-DO flo- thru Frac plug @ 6240', 6550', 6920', 7235', 7500', 7800', 8100', 8390', 8640', 8980' and 9360'

2/10/15- DO flo thru Frac plug @ 9710'

C/O well to RSI tool @ 9988'

Pull tie back: 11.6# 4.5 P110 with seal assembly, No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 41 Jts 4 1/2" 11.6# P110 casing, 20' X 4 1/2" 11.6# P110 casing sub/ Marker Jt, 91 Jts 4 1/2" 11.6# P110 casing, 1..95' casing subs, , 1 X 2.44" casing sub, and casing hanger.

2/11/15-Land well @ 5863' gas lift system as follows, mule shoe, 1jt 2 3/8 j-55 tubing, 1.87XN-nipple, 1 jt 2-3/8"-4.7#-J55, 2 7/8 x 2 3/8 xover, 7.0" AS1-X Packer @ 5764', On/Off tool w/ 2.25"F, 1-4' pup jt 2-7/8"-6.5#-J55, 1 jt 2-7/8"-6.5#-J55 Tubing, GLV # 1, 8 jts, 2.31" X-nipple, 13 jts 2-7/8"-6.5#-J55 Tubing, GLV # 2, 16 jts 2-7/8"-6.5#-J55 Tubing, GLV # 3, 16 jts 2-7/8 6.5# j55 tubing, GLV # 4, 15 jts 2-7/8 6.5# J55 tubing, GLV # 5, 16 jts 2-7/8 J55 tubing, GLV # 6, 15 jts 2-7/8 J55 tubing, GLV #7, 17 jts 2-7/8 J55 tubing, GLV #8, 24 jts 2-7/8J55 tubing, GLV #9, 34 jts 2-7/8 J55 tubing, TUBING HANGER, KB 14.5'.

NOTE: Delivery and flow back info will be reported on delivery sundry.