

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

NMSF-078359

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

CA 132829

8. FARM OR LEASE NAME, WELL NO.

NE CHACO COM #200H

9. API WELL NO.

30-039-31246 -0051

10. FIELD AND POOL, OR WILDCAT

CHACO UNIT NE HZ  
(OIL)

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 8 23N 6W

12. COUNTY OR  
RIO ARriba

13. STATE  
New Mexico

19. ELEVATION CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1816

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

SHL: 1417' FSL & 241' FWL SEC 8 T23N R6W  
BHL: 1436' FSL & 763' FWL SEC 7 T23N R6W

14. PERMIT NO.

DATE ISSUED

15. DATE  
SPUDDED  
9/7/14

16. DATE T.D.  
REACHED  
1/15/15

17. DATE COMPLETED (READY TO PRODUCE)  
REPORT ON DELIVERY SUNDRY

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6832' GR

20. TOTAL DEPTH, MD & TVD  
10125' MD  
5419' TVD

21. PLUG, BACK T.D., MD & TVD  
10007' MD  
5423' TVD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

CHACO UNIT NE HZ (OIL): 6010'-9988' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE.	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	422' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5968' MD	8-3/4"	1046 sx- surface	
4-1/2"	11.6.#, p-110	10096' MD	6-1/8"	345 sx- surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5817'				2-3/8", 4.7#, J-55 EUE 8rd	5863'	5764'

31. PERFORATION RECORD (Interval, size, and number)

CHACO UNIT NE HZ (OIL): 6010'-9988' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 13<sup>th</sup> - 24, 0.40" holes

GALLUP 12<sup>th</sup> - 24, 0.40" holes

GALLUP 11<sup>th</sup> - 24, 0.40" holes

GALLUP 10<sup>th</sup> - 24, 0.40" holes

GALLUP 9<sup>th</sup> - 24, 0.40" holes

GALLUP 8<sup>th</sup> - 24, 0.40" holes

GALLUP 7<sup>th</sup> - 24, 0.40" holes

GALLUP 6<sup>th</sup> - 24, 0.40" holes

6010'-6211' 276,864#, 20/40 PSA Sand

6311'-6512' 250,868# 20/40 PSA Sand

6612'-6843' 266,043#, 20/40 PSA Sand

6943'-7174' 262,031#, 20/40 PSA Sand

7274'-7459' 270,684#, 20/40 PSA Sand

7560'-7747' 224,005#, 20/40 PSA Sand

7846'-8032' 212,643#, 20/40 PSA Sand

8132'-8318' 208,180#, 20/40 PSA Sand

RECEIVED

FEB 19 2015

NMOC  
DISTRICT RI

FARMINGTON FIELD OFFICE  
BY: William Tambekau

NMOC

GALLUP 5<sup>th</sup> – 24, 0.40" holes

GALLUP 4<sup>th</sup> – 24, 0.40" holes

GALLUP 3<sup>rd</sup> – 24, 0.40" holes

GALLUP 2<sup>nd</sup> – 24, 0.40" holes

GALLUP 1<sup>st</sup> – 18, 0.40" holes RSI TOOL @ 9988'

8416'-8604'	216,438#, 20/40 PSA Sand
8708'-8950'	201,294#, 20/40 PSA Sand
9050'-9296'	223,882#, 20/40 PSA Sand
9396'-9636'	212,111#, 20/40 PSA Sand
9742'-9988'	212,768 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION REPORT ON DELIVERY		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF TEST REPORT ON DELIVERY	TESTED 24 HRS	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED

TITLE Permit III

DATE 2/12/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
Ojo Alamo	1332	1324				
Kirtland	1652	1641				
Picture Cliffs	1934	1920				
Lewis	2046	2030				
Chacra	2377	2357				
Cliff House	3462	3424				
Menefee	3520	3481				
Point Lookout	4234	4182				
Mancos	4453	4396				
Gallup	4860	4795				