RECEIVED					
Form 3160-5 (February 2005)	UNITED ST DEPARTMENT OF T BUREAU OF LAND M	HE INTERIOR FED IANAGEMENT	17 2015 on Field Office	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 e Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS				078359	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				ian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well				it of CA/Agreement, Name and/or No. 19	
Oil Well Gas Well Other				Name and No. haco Com #200H	
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-31246	
3a. Address		3b. Phone No. (include area		10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410		505-333-1816		Chaco Unit NE HZ (oil)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL:1417' FSL & 241' FWL SEC 8 T23N R6W BHL: 1431' FSL & 763' FWL SEC 7 T23N 6W				ntry or Parish, State riba, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION			E OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	0"11"	
	Change Plans	Plug and Abandon	Temporarily Abandon	ondervery	
Final Abandonment Notice Convert to Injection Plug Back					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIybA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The GL Oil was delivered to pipeline on 2/14/15.					
Barrels/Flow Rate: 1168					
Casing Pressure: 0 FEB 2				2 8 2015	
Tubing Pressure:0					
NOTE: The gas has not yet been delivered. Gas delivery sundry to follow.					
Choke Size= 32/64", Tbg Prsr= 653 psi, Csg Prsr= 729 psi, Sep Prsr= 224 psi, Sep Temp= 94 degrees F, Flow Line Temp= 92 degrees F, Flow Rate= 1560 mcf/d, 24hr Fluid Avg= 50 bph, 24hr Wtr= 305 bbls, 24hr Wtr Avg= 13 bph, Total Wtr Accum= 600 bbls, 24hr Oil= 882 bbls, 24hr Oil Avg= 37 bph, Total Oil Accum= 1099 bbls					
14. I hereby certify that the fo					
Name (Printed/Typed) Lacey Granillo		Title	PERMIT TECH		
Signature Date 2/17/15					
Approved by					
Apploted by			Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify tha the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the RECORD United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2)					
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