

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.
NMSF 078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
CA 132829

8. Well Name and No.
NE Chaco Com #199H

9. API Well No.
30-039-31247

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ(oil)

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1436' FSL & 231' FWL SEC 8 23N 6W
BHL: 2452' FNL & 245' FWL SEC 7 23N 6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/19/15- MIRU HWS #17

Run Tie Back String-No-Go, P110 4 1/2 tie back string, Drift, Tally, PU, TIH with seal assembly, No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 34 Jts 4 1/2" 11.6# N80 casing, 10.47' X 4 1/2" 11.6# P110 casing sub/ Marker Jt set @ 4349.59' - 4360.06', 98 Jts 4 1/2" 11.6# P110 casing, 1.3', 5.00', 7.02', 8.05' casing subs, 1 Jt 4 1/2" 11.6# P110 casing, 1 X 2.25' casing sub, and casing hanger. Total length of all Tubulars ran in well = 5865.13'. Had an up wt of 56K and down wt of 47K. Landed with 30K on liner top and leaving 17K on hanger. Total with KB difference is 5863.63'. Pressure test 4.5" casing to 1500 psi tested good. Pressure test 4.5" X 7" casing to 1500 psi, test good

1/20/15- RD HWS #10

1/21/15- C/O to 10849'

1/23/15-Perf Gallup 1st stage, 10636'-10781' + RSI TOOL @10852' with 18, 0.40" holes

1/24/15-2/1/15- prepare for frac

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 2/17/15

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD TV

William Tambekau

NE CHACO COM #199H – page 2

2/2/15-Frac Gallup 1st stage 10636'-10852'- with 216,832 # 20/40 PSA Sand

Set flo-thru frac plug @ 10560' MD. Perf 2nd stage 10320'-10529'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 225,631#, 20/40 PSA Sand

Set flo-thru frac plug @ 10250' MD. Perf 3rd stage 10034'-10220'- with 24, 0.40" holes. Frac Gallup 3rd stage with 226,799#, 20/40 PSA Sand

Set flo-thru frac plug @ 9985' MD. Perf 4th stage 9748'-9934'- with 24, 0.40" holes.

2/3/15-Frac Gallup 4th stage with 223,974#, 20/40 PSA Sand

Set flo-thru frac plug @ 9720' MD. Perf 5th stage 9462'-9648'-with 24, 0.40" holes. Frac Gallup 5th stage with 216,811#, 20/40 PSA Sand

Set flo-thru frac plug @ 9425' MD. Perf 6th stage 9176'-9366'- with 24, 0.40" holes. Frac Gallup 6th stage with 235,647#, 20/40 PSA Sand

Set flo-thru frac plug @ 9110' MD. Perf 7th stage 8890'-9077'- with 24, 0.40" holes. Frac Gallup 7th stage with 221,070#, 20/40 PSA Sand

Set flo-thru frac plug @ 8840' MD. Perf 8th stage 8604'-8790'- with 24, 0.40" holes.

2/4/15-Frac Gallup 8th stage with 220,137#, 20/40 PSA Sand

Set flo-thru frac plug @ 8575' MD. Perf 9th stage 8318'-8504'- with 24, 0.40" holes. Frac Gallup 9th stage with 216,536#, 20/40 PSA Sand

Set flo-thru frac plug @ 8270' MD. Perf 10th stage 8028'-8218'- with 24, 0.40" holes. Frac Gallup 10th stage with 216,829#, 20/40 PSA Sand

Set flo-thru frac plug @ 7960' MD. Perf 11th stage 7746'-7932'- with 24, 0.40" holes. Frac Gallup 11th stage with 216,724#, 20/40 PSA Sand

Set flo-thru frac plug @ 7700' MD. Perf 12th stage 7458'-7646'- with 24, 0.40" holes.

2/5/15-Frac Gallup 12th stage with 270,684# 20/40 PSA Sand

Set flo-thru frac plug @ 7430' MD. Perf 13th stage 7174'-7360'- with 24, 0.40" holes. Frac Gallup 13th stage with 259,825#, 20/40 PSA Sand

Set flo-thru frac plug @ 7125' MD. Perf 14th stage 6858'-7074'- with 24, 0.40" holes. Frac Gallup 14th stage with 253,368#, 20/40 PSA Sand

Set flo-thru frac plug @ 6820' MD. Perf 15th stage 6542'-6758'- with 24, 0.40" holes. Frac Gallup 15th stage with 269,073#, 20/40 PSA Sand

Set flo-thru frac plug @ 6470' MD. Perf 16th stage 6230'-6442'- with 24, 0.40" holes. Frac Gallup 16th stage with 207,272#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 4015'

RDMO Frac & WL.

2/11/15- MIRU HWS #10

TEST BOP, good test, DO CIPB @ 4015'

2/12/15-DO flo- thru Frac plug @ 6470', 6820', 7125', 7430', 7700', 7960', 8270', 8575', 8840', 9110', 9425', 9720', 9985', 10250' and 10560'

2/13/15-C/O well to RSI tool @ 10849'

Pull tieback: Seal Assembly with No-Go 5.85" OD 4.00" ID, 34 Jts 4 1/2" 11.6# N80 casing, 10.47' X 4 1/2" 11.6# P110 casing sub/ Marker Jt', 98 Jts 4 1/2" 11.6# P110 casing, 1.3', 5.00', 7.02', 8.05' casing subs, 1 Jt 4 1/2" 11.6# P110 casing, 1 X 2.25' casing sub, and casing hanger.

2/14/15-Land well @ **5969.90'**, mule shoe, 1jt 2 3/8 j-55 tubing, 1.87XN-nipple at 5937.13, 5 jts 2-3/8"-4.7#-J55, 2 7/8 x 2 3/8 xover, 7.0"

AS1-X Packer, On/Off tool w/ 2.25"F at **5774.90**, 1-4' pup jt 2-7/8"-6.5#-J55, 1 jt 2-7/8"-6.5#-J55 Tubing, GLV # 1, 8 jts, 2.31" X-nipple at

5464.28, 12 jts 2-7/8"-6.5#-J55 Tubing, GLV # 2, 16 jts 2-7/8"-6.5#-J55 Tubing, GLV # 3, 15 jts 2-7/8 6.5# j55 tubing, GLV # 4, 15 jts 2-7/8

6.5# J55 tubing, GLV # 5, 16 jts 2-7/8 J55 tubing, GLV # 6, 15 jts 2-7/8 J55 tubing, GLV #7, 19 jts 2-7/8 J55 tubing, GLV #8, 23 jts 2-7/8J55

tubing, GLV #9, 35 jts 2-7/8 J55 tubing, TUBING HANGER, KB 14.5'. finished running Gas Lift System

First delivered Oil to pipeline sales

2/15/15-Choke Size= 32/64", Tbg Prsr= 746 psi, Csg Prsr= 821 psi, Sep Prsr= 195 psi, Sep Temp= 100 degrees F, Flow Line Temp= 91 degrees F, Flow Rate= 1848 mcf/d, 24hr Fluid Avg= 45 bph, 24hr Wtr= 444 bbls, 24hr Wtr Avg= 19 bph, Total Wtr Accum= 495 bbls, 24hr Oil= 635 bbls, 24hr Oil Avg= 26 bph, Total Oil Accum= 635 bbls