

EForm 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 12 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

10. Field and Pool or Exploratory Area

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1437' FNL & 195' FWL, SEC 8 23N 6W

BHL: 1561' FNL & 229' FEL, SEC 8 T23N, R6W

5. Lease Serial No.

NMNM-028735

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
132829

8. Well Name and No.

NE CHACO COM #266H

9. API Well No.

30-039-31263

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ (OIL)11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/27/15- MIRU HWS #23

Run Tie Back String-No-Go, P110 4 1/2 tie back string, Drift, Tally, PU, TIH with seal assembly, No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 48 Jts 4 1/2" 11.6# N80 casing, 19.99' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4003.57' - 4023.34', 90 Jts 4 1/2" 11.6# N80 casing, 42.21', casing subs, 10.40 X 4 1/2' casing sub, 1 9X4 1/2 casing sub, 1-5.75X4 1/2 casing subs, 1 2.05X4 1/2 casing sub, 1 8x4 1/2 casing sub, 1 7x4 1/2 casing sub,, 1 Jt 4 1/2 " 11.6# N80 casing, and casing hanger. Total length of all Tubulars ran in well = 6130'. Had an up wt of 64K and down wt of 42K. Landed with 30K on liner top and leaving 12K on hanger. Total with KB difference is 6143'. Antelope psi test 4 1/2" casing to 1500 psi, held for 30 minutes, and recorded on chart. Psi tested 7" X 4 1/2" to 1500 psi, held for 30 minutes, and recorded on chart. **All tests were good.**

1/28/15- C/O to 11181'1/29/15-RD HWS #232/11/15-Perf Gallup 1st stage, 10996'-11121' + RSI TOOL @ 11184', with 18, 0.40" holes2/12/15-2/22/15 prepare for frac

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 3/12/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2/23/15-Frac Gallup 1st stage 10996'-11184'; - with 224,665# 20/40 PSA Sand

Set flo-thru frac plug @ 10940' MD. Perf 2nd 10710'-10896'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 216,444#, 20/40 PSA Sand

Set flo-thru frac plug @ 10660' MD. Perf 3rd stage 10424'-10610'- with 24, 0.40" holes.

2/24/15-Frac Gallup 3rd stage with 216,467#, 20/40 PSA Sand

Set flo-thru frac plug @ 10390' MD. Perf 4th stage 10138'-10324'- with 24, 0.40" holes. Frac Gallup 4th stage with 217,931#, 20/40 PSA Sand

Set flo-thru frac plug @ 10070' MD. Perf 5th stage 9850'-10038'-with 24, 0.40" holes. Frac Gallup 5th stage with 209,986#, 20/40 PSA Sand

Set flo-thru frac plug @ 9800' MD. Perf 6th stage 9566'-9752'- with 24, 0.40" holes. Frac Gallup 6th stage with 208,858#, 20/40 PSA Sand

Set flo-thru frac plug @ 9520' MD. Perf 7th stage 9280'-9469'- with 24, 0.40" holes. Frac Gallup 7th stage with 212,329#, 20/40 PSA Sand

Set flo-thru frac plug @ 9240' MD. Perf 8th stage 8994'-9175'- with 24, 0.40" holes.

2/25/15-Frac Gallup 8th stage with 214,837#, 20/40 PSA Sand

Set flo-thru frac plug @ 8960' MD. Perf 9th stage 8708'-8894'- with 24, 0.40" holes. Frac Gallup 9th stage with 211,200#, 20/40 PSA Sand

Set flo-thru frac plug @ 8660' MD. Perf 10th stage 8422'-8608'- with 24, 0.40" holes. Frac Gallup 10th stage with 221,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 8380' MD. Perf 11th stage 8140'-8322'- with 24, 0.40" holes. Frac Gallup 11th stage with 216,887#, 20/40 PSA Sand

Set flo-thru frac plug @ 8090' MD. Perf 12th stage 7850'-8036'- with 24, 0.40" holes. Frac Gallup 12th stage with 214,528# 20/40 PSA Sand

2/26/15-Set flo-thru frac plug @ 7800' MD. Perf 13th stage 7546'-7750'- with 24, 0.40" holes. Frac Gallup 13th stage with 263,685#, 20/40 PSA Sand

Set flo-thru frac plug @ 7520' MD. Perf 14th stage 7278'-7464'- with 24, 0.40" holes. Frac Gallup 14th stage with 256,301#, 20/40 PSA Sand

Set flo-thru frac plug @ 7210' MD. Perf 15th stage 6992'-7173'- with 24, 0.40" holes. Frac Gallup 15th stage with 263,599#, 20/40 PSA Sand

Set flo-thru frac plug @ 6930' MD. Perf 16th stage 6626'-6872'- with 24, 0.40" holes. Frac Gallup 16th stage with 270,931#, 20/40 PSA Sand

Set flo-thru frac plug @ 6550' MD. Perf 17th stage 6310'-6496'- with 24, 0.40" holes. Frac Gallup 17th stage with 265,697#, 20/40 PSA Sand

2/27/15-Set 4-1/2" CIPB @ 5120'

RDMO Frac & WL.

3/5/15- MIRU HWS #6

TEST BOP- good

DO CIPB @ 5120'

3/6/15-DO CIPB @ 6550', 6930', 7210', 7520', 7800', 8090', 8380', 8660', 8960', 9240', 9520', 9800', 10070', 10390', 10660' and 10940'

3/7/15-C/O well to 11181'

PULL TIEBACK - Seal Assembly with No-Go 5.85" OD 4.00" ID, 48 Jts 4 1/2" 11.6# P110 casing, 19.99' X 4 1/2" 11.6# P110 casing sub/Marker Jt set, 90 Jts 4 1/2" 11.6# P110 casing, 42.21', casing subs, 10.40 X 4 1/2' casing sub, 1 9X4 1/2 casing sub, 1-5.75X4 1/2 casing subs, 1- 2.05X4 1/2 casing sub, 1 8x4 1/2 casing sub, 1 7x4 1/2 casing sub,, 1 Jt 4 1/2 " 11.6# P110 casing, and casing hanger

Land well @ 6248', Hanger, KB 14.50' 35 jts. of 2.7/8" 6.5# J-55 tbg, GLV # 9 @ 1,158' 26 jts of 2.7/8 6.5 # J-55 tbg GLV # 8 @ 2,008' 20jts of 2.7/8 6.5 # J-55 tbg. GLV # 7 @ 2,663' 17 jts 2.7/8 6.5# J-55 tbg, GLV # 6 @ 3,220' 17 jts of 2.7/8 6.5# J-55 tbg, GLV # 5 @ 3,778' 16 jts of 2.7/8 6.5 # J-55 tbg. GLV # 4 @ 4,303' 15 jts of 2.7/8 6.5# J-55 GLV # 3 @ 4,795' 16 jts of 2.7/8 6.5# J-55 tbg, GLV # 2 @ 5,320' 13 jts of 2.7/8 6.5 # J-55 tbg, 5,744' pro-nipple 2.31 , 8 jts of 2.7/8 6.5 # J-55 tbg, GLV # 1@ 6,008' 1 jt of 2.7/8 6.5 # J-55 tbg. @ 6,041' 4' Pup jt, 7"X 2.7/8 T-2 ON & Off Tool,w/ 2.25 F-Nipple, @ 6,047 , 7"X 2.7/8 Arrowset 1- X 10 K packer, @ 6,054' X over 5 jts 2.375 tbg, @ 6,214' 2.375 X 1.87 " X Nipple' @ 6,215' 1jt of 2.375 4.7# J-55 tbg, @ 6,247' 2.375 1/2 Mull shoe ,EOT @ 6,248' (, Packer was set at 5K COMPRESSION), Total 184 jt 2.7/8 6.5# J-55 8rd tbg, Total 6 jt 2.375 4.7# J-55 eue 8 rd, 76% Degrees,

3/9/15-First delivered Oil to sales.

Choke Size= 50/64", Tbg Prsr= 750 psi, Csg Prsr= 610 psi, Sep Prsr= 221 psi, Sep Temp= 104 degrees F, Flow Line Temp= 94 degrees F, Flow Rate= 6104 mcf/d, 24hr Fluid Avg= 52 bph, 24hr Wtr= 652 bbls, 24hr Wtr Avg= 27 bph, Total Wtr Accum= 2585 bbls, 24hr Oil= 584 bbls, 24hr Oil Avg= 24 bph, Total Oil Accum= 1163 bbls