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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFarmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well		5. Lease Serial No. NMSF-078359
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. 132829
3a. Address PO Box 640 Aztec, NM 87410	10. Field and Pool or Exploratory Area 505-333-1816	8. Well Name and No. NE CHACO COM #267H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1435' FNL & 174' FWL SEC 8 23N 6W BHL: 2614' FSL & 243' FEL SEC 8 23N 6W		9. API Well No. 30-039-31267
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/30/15- MIRU HWS #23

Run Tie Back String-No-Go, P110 4 1/2 tie back string, Drift, Tally, PU, TIH with seal assembly, No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 33 Jts 4 1/2" 11.6# N80 casing, 19.56' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4416.36' - 4435.92', 100 Jts 4 1/2" 11.6# N80 casing, 37.68', casing subs, 10.05 X 4 1/2' casing sub, 1 10.04X4 1/2 casing sub, 1-7.75X41/2 casing subs, 1 3.09 X4 1/2 casing sub, 1 Jt 4 1/2 " 11.6# N80 casing, and casing hanger. Total length of all Tubulars ran in well = 5905' . Had an up wt of 62K and down wt of 42K. Landed with 40K on liner top and leaving 120K on hanger. Total with KB difference is 5901' Antelope psi test 4 1/2" casing to 1500 psi, held for 30 minutes, and recorded on chart. Psi tested 7" X 4 1/2" to 1500 psi, held for 30 minutes, and recorded on chart. All tests were good

2/2/15- CO 11015'**2/3/15-RD HWS #23****2/12/15-Perf Gallup 1st stage, 10830'-10955' + RSI TOOL @11018' (Final Casing reported RSI @ 11015') with 18, 0.40" holes****2/13/15-2/22/15- prepare for frac**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech

Signature

Date 3/11/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

william Tambekou

NE CHACO COM #267H – page 2

2/23/15-Frac Gallup 1st stage 10830'-11018'- with 216,355 # 20/40 PSA Sand

Set flo-thru frac plug @ 10760' MD. Perf 2nd stage 10544'-10730'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 216,849#, 20/40 PSA Sand
Set flo-thru frac plug @ 10510' MD. Perf 3rd stage 10258'-10444'- with 24, 0.40" holes. Frac Gallup 3rd stage with 211,882#, 20/40 PSA Sand
Set flo-thru frac plug @ 10210' MD. Perf 4th stage 9942'-10128'- with 24, 0.40" holes.

2/24/15-Frac Gallup 4th stage with 214,956#, 20/40 PSA Sand

Set flo-thru frac plug @ 9890' MD. Perf 5th stage 9656'-9842'- with 24, 0.40" holes. Frac Gallup 5th stage with 203,768#, 20/40 PSA Sand
Set flo-thru frac plug @ 9590' MD. Perf 6th stage 9366'-9556'- with 24, 0.40" holes. Frac Gallup 6th stage with 212,065#, 20/40 PSA Sand
Set flo-thru frac plug @ 9320' MD. Perf 7th stage 9084'-9270'- with 24, 0.40" holes. Frac Gallup 7th stage with 214,049#, 20/40 PSA Sand
Set flo-thru frac plug @ 9040' MD. Perf 8th stage 8798'-8987'- with 24, 0.40" holes.

2/25/15-Frac Gallup 8th stage with 214,139#, 20/40 PSA Sand

Set flo-thru frac plug @ 8760' MD. Perf 9th stage 8512'-8698'- with 24, 0.40" holes. Frac Gallup 9th stage with 216,524#, 20/40 PSA Sand
Set flo-thru frac plug @ 8410' MD. Perf 10th stage 8176'-8362'- with 24, 0.40" holes. Frac Gallup 10th stage with 216,200#, 20/40 PSA Sand
Set flo-thru frac plug @ 8110' MD. Perf 11th stage 7890'-8076'- with 24, 0.40" holes. Frac Gallup 11th stage with 216,600#, 20/40 PSA Sand
Set flo-thru frac plug @ 7860' MD. Perf 12th stage 7604'-7790'- with 24, 0.40" holes. Frac Gallup 12th stage with 210,251# 20/40 PSA Sand
Set flo-thru frac plug @ 7550' MD. Perf 13th stage 7318'-7504'- with 24, 0.40" holes.

2/26/15-Frac Gallup 13th stage with 266,240#, 20/40 PSA Sand

Set flo-thru frac plug @ 7280' MD. Perf 14th stage 7032'-7221'- with 24, 0.40" holes. Frac Gallup 14th stage with 263,420#, 20/40 PSA Sand
Set flo-thru frac plug @ 6960' MD. Perf 15th stage 6746'-6929'- with 24, 0.40" holes. Frac Gallup 15th stage with 261,307#, 20/40 PSA Sand
Set flo-thru frac plug @ 6680' MD. Perf 16th stage 6456'-6647'- with 24, 0.40" holes. Frac Gallup 16th stage with 269,133#, 20/40 PSA Sand
Set flo-thru frac plug @ 6400' MD. Perf 17th stage 6124'-6340'- with 24, 0.40" holes. Frac Gallup 17th stage with 263,223#, 20/40 PSA Sand
Set 4-1/2" CIPB @ 5120'

2/27/15- RDMO Frac & WL.

3/1/15- MIRU HWS #10

3/2/15-TEST BOP, DO CIPB @ 5120', 6400', 6680', 6960', 7280', 7550', 7860', 8110', 8410', 8760', 9040', 9320' and 9590'

3/3/15-DO flo- thru Frac plug @ 9890', 10210', 10510' and 10760'

C/O well to RSI tool @ 11018'

3/4/15-Pull tieback

Land well and Gas lift system as follows, half mule shoe @ **6003'**, 1 jt 2 3/8 tubing, 1.875 XN nipple w/1.82 nogo @ 5972, 5 jts of 2 3/3 tubing, 7'x2 7/8 arrow set packer @ **5809'**, on/off tool w/ 2.25F profile @5802, 1 4' 2 7/8 pup jt, 1 jt 2 7/8 tbng, GLV #1, 6JTS 2 7/8, 27/8 2.313X NIPPLE @5562', 14 JTS, GLV #2, 15 JTS, GLV #3, 16 JTS, GLV #4, 15 JTS, GLV #5, 16 JTS, GLV #6, 16 JTS, GLV #7, 19JTS, GLV #8, 24 JTS, GLV #9, 34 JTS, HANGER, 14.5 KB

3/10/15- oil first delivered

Choke Size= 1", Tbg Prsr= 680 psi, Csg Prsr= 490 psi, Sep Prsr= 110 psi, Sep Temp= NA degrees F, Flow Line Temp= 98 degrees F, Flow Rate= 4061 mcf/d, 24hr Fluid Avg= 48 bph, 24hr Wtr= 426bbbls, 24hr Wtr Avg= 18 bph, Total Wtr Accum= 3608 bbbls, 24hr Oil= 728 bbbls, 24hr Oil Avg= 30 bph, Total Oil Accum= 2166bbbls