Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 1 1 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 200

Farmington Field Office Expires: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well	SUNDRY N	NOTICES AND REP	Bure ORTS ON WELLS	au of Land Mana	MSF-0783	al No. 859	
1. Type of Well	Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name		
Subsequent Report	SUBMIT IN TRIPLICATE – Other instructions on page 2.						
NE CHACO COM #267H 9. API Well No. 30-039-31267 9. API Well No. 30-039-31267 30-039-3126	1. Type of Well						
WPK Energy Production, LLC 30-033-31267 PO Box 640 Aztec, NM 67410 10. Field and Pool or Exploratory Area 505-333-1816 11. Country or Parish, State Robot 640 Aztec, NM 67410 11. Country or Parish, State Rist: 1435* PRJ. & 174* FWL SIX: 62 23N 6W RILE 2014* FSL & 243* FEL SEC 8 23N 6W RILE 2014* FSL & 244*	Oil Well Gas Well Other				2007/2007/2007/2007/2007/2007		
38. Address PO Box 640 Azlec, NM 87410							
PO Box 640 Azlec, MM 87410 505-333-1816 Chaco Unit NE HZ (OIL) 4. Location of Well (Pootage, Sec., T.R.M., or Survey Description) 11. Country or Parish, State Rist 11. Country or Parish, State Rist 12. 435 'FEL SEC 8 23N 6W 12. CHECK THE APROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Acidize Deepen Production Well Integrity Other Complete Of the Country of Parish, State Rist 12. Check The Apropriate Parish Country of Parish, State Rist 12. Check The Apropriate Parish Country of Parish, State Rist 12. Check The Apropriate Parish Country of Parish, State Rist 12. Check The Apropriate Parish Country of Parish, State Rist 12. Check The Apropriate Parish Country of Parish, State Rist 12. Check The Apropriate Parish Manufactor Country of Parish, State Rist 12. Check The Apropriate Parish Country of Parish, State Rist 12. Check The Apropriate Parish Check The Approach The Apropriation Facility of Parish Check The Approach The Approach The Approximate Parish Check The Approach The Approximate Parish Check The Approximate Parish		10 Field and Pool or Fr	valoratory Aran				
4. Location of Well (Footage, Sec., T.R.M., or Survey Description) BIL: 2614' FSL & 243' FEL SEC & 231 6W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Acidize				spioratory Area			
TYPE OF SUBMISSION Acidize	SHL: 1435' FNL & 174' FWL SEC 8 23N 6W				11. Country of	or Parish, State	
Notice of Intent	12. CHECK T	HE APPROPRIATE BOX(I	ES) TO INDICATE NAT	URE OF NOTICE, R	EPORT OR OT	THER DATA	
Notice of Intent Activate Depen Sturt/Resume Well Integrity	TYPE OF SUBMISSION TYPE OF ACTION						
Subsequent Report Alter Casing Fracture Treat Reclamation Well Integrity Other COMPLETION		Acidiza	Deepen	Produ	uction	Water Shut Off	
Subsequent Report Casing Repair	Notice of Intent		Беерен	(Start/Resi	ume)		
Subsequent Report Casing Repair New Construction Recomplete COMPLETION		Alter Casing	Fracture Treat	Recla	mation		
Change Plans	Subsequent Report	Casing Repair	New Construction	Reco	mplete		
Final Abandonment Notice	Subsequent report	Change Plans	Plug and Abandon		oorarily		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 1/30/15- MIRU HWS#23 Run Tie Back String-No-Go, P110 4 1/2 tie back string, Drift, Tally, PU, TIH with seal assembly, No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 33 Its 4 1/2" 11.6# N80 casing, 19.56' X 4 1/2" 11.6# N80 casing sub/ Marker It set @ 4416.36'- 4435.92', 100 Its 4 1/2" 11.6# N80 casing, 37.68', casing subs, 10.05 X 4 1/2' casing sub, 1 10.04X4 1/2 casing sub, 1-7.75X41/2 casing subs, 1 3.09 X4 1/2 casing sub, 1 1/4 1/2 " 11.6# N80 casing, 37.68', casing subs, 1 3.09 X4 1/2' casing sub, 1 10.04X4 1/2 casing sub, 1-7.75X41/2 casing sub, 1 1/4 1/2 " 11.6# N80 casing, and casing hanger. Total length of all Tubulars ran in well = 5905'. Had an up wt of 62K and down wt of 42K. Landed with 40K on liner top and leaving 120K on hanger. Total length of all Tubulars ran in well = 5905'. Had an up wt of 62K and down wt of 42K. Landed with 40K on liner top and leaving 120K on hanger. Total length of all Tubulars ran in well = 5905'. Had an up wt of 62K and down wt of 42K. Landed with 40K on liner top and leaving 120K on hanger. Total length of all Tubulars ran in well = 5905'. Had an up wt of 62K an	Final Abandonment Notice	Convert to Injection			r Disposal		
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Title Permit Tech Date 3/11/15 This space For Federal or State Office USE Approved by Title Date Title Date Office Office			@11018' (Final Casing	reported RSI @ 1	1015') with 18	3, 0.40" holes	
Lacey Granillo Title Permit Tech Date 3/11/15 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Title Date Office Office						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the			e it a crime for any person k	mowingly and willfull	y to make to any	department or agency of the	

William Tambekon

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NE CHACO COM #267H - page 2

2/23/15-Frac Gallup 1st stage 10830'-11018'- with 216,355 # 20/40 PSA Sand

Set flo-thru frac plug @ 10760' MD. Perf 2^{nd} 10544'-10730'- with 24 total, 0.40" holes. Frac Gallup 2^{nd} stage with 216,849#, 20/40 PSA Sand Set flo-thru frac plug @ 10510' MD. Perf 3^{rd} stage 10258'-10444'- with 24, 0.40" holes. Frac Gallup 3^{rd} stage with 211,882#, 20/40 PSA Sand Set flo-thru frac plug @ 10210' MD. Perf 4^{th} stage 9942'-10128'- with 24, 0.40" holes.

2/24/15-Frac Gallup 4th stage with 214,956#, 20/40 PSA Sand

Set flo-thru frac plug @ 9890' MD. Perf 5^{th} stage 9656'-9842'-with 24, 0.40" holes. Frac Gallup 5^{th} stage with 203,768#, 20/40 PSA Sand Set flo-thru frac plug @ 9590' MD. Perf 6^{th} stage 9366'-9556'- with 24, 0.40" holes. Frac Gallup 6^{th} stage with 212,065#, 20/40 PSA Sand Set flo-thru frac plug @ 9320' MD. Perf 7^{th} stage 9084'-9270'- with 24, 0.40" holes. Frac Gallup 7^{th} stage with 214,049#, 20/40 PSA Sand Set flo-thru frac plug @ 9040' MD. Perf 8^{th} stage 8798'-8987'- with 24, 0.40" holes.

2/25/15-Frac Gallup 8th stage with 214,139#, 20/40 PSA Sand

Set flo-thru frac plug @ 8760′ MD. Perf 9th stage 8512′-8698′- with 24, 0.40″ holes. Frac Gallup 9th stage with 216,524#, 20/40 PSA Sand Set flo-thru frac plug @ 8410′ MD. Perf 10th stage 8176′-8362′- with 24, 0.40″ holes. Frac Gallup 10th stage with 216,200#, 20/40 PSA Sand Set flo-thru frac plug @ 8110′ MD. Perf 11th stage 7890′-8076′- with 24, 0.40″ holes. Frac Gallup 11th stage with 216,600#, 20/40 PSA Sand Set flo-thru frac plug @ 7860′ MD. Perf 12th stage 7604′-7790′- with 24, 0.40″ holes. Frac Gallup 12th stage with 210,251# 20/40 PSA Sand Set flo-thru frac plug @ 7550′ MD. Perf 13th stage 7318′-7504′- with 24, 0.40″ holes.

2/26/15-Frac Gallup 13th stage with 266,240#, 20/40 PSA Sand

Set flo-thru frac plug @ 7280' MD. Perf 14th stage 7032'-7221'- with 24, 0.40" holes. Frac Gallup 14th stage with 263,420#, 20/40 PSA Sand Set flo-thru frac plug @ 6960' MD. Perf 15th stage 6746'-6929'- with 24, 0.40" holes. Frac Gallup 15th stage with 261,307#, 20/40 PSA Sand Set flo-thru frac plug @ 6680' MD. Perf 16th stage 6456'-6647'- with 24, 0.40" holes. Frac Gallup 16th stage with 269,133#, 20/40 PSA Sand Set flo-thru frac plug @ 6400' MD. Perf 17th stage 6124'-6340'- with 24, 0.40" holes. Frac Gallup 17th stage with 263,223#, 20/40 PSA Sand Set 4-1/2" CIPB @ 5120'

2/27/15- RDMO Frac & WL.

3/1/15- MIRU HWS #10

3/2/15-TEST BOP, DO CIBP @ 5120', 6400', 6680', 6960', 7280', 7550', 7860', 8110', 8410', 8760', 9040', 9320' and 9590'

<u>3/3/15-</u> DO flo- thru Frac plug @ 9890', 10210', 10510' and 10760' C/O well to RSI tool @ 11018'

3/4/15-Pull tieback

Land well and Gas lift system as follows, half mule shoe @ 6003',1 jt 2 3/8 tubing, 1.875 XN nipple w/1.82 nogo @ 5972, 5 jts of 2 3/3 tubing, 7'x2 7/8 arrow set packer @ 5809', on/off tool w/ 2.25F profile @5802, 1 4' 2 7/8 pup jt, 1 jt 2 7/8 tbng,GLV #1,6JTS 2 7/8, 27/8 2.313X NIPPLE @5562',14 JTS,GLV #2, 15 JTS, GLV #3, 16 JTS, GLV #4, 15 JTS, GLV #5, 16 JTS,GLV #6, 16 JTS, GLV #7, 19JTS, GLV #8, 24 JTS, GLV #9, 34 JTS,HANGER, 14.5 KB

3/10/15- oil first delivered

Choke Size= 1", Tbg Prsr= 680 psi, Csg Prsr= 490 psi, Sep Prsr= 110 psi, Sep Temp= NA degrees F, Flow Line Temp= 98 degrees F, Flow Rate= 4061 mcf/d, 24hr Fluid Avg= 48 bph, 24hr Wtr= 426bbls, 24hr Wtr Avg= 18 bph, Total Wtr Accum= 3608 bbls, 24hr Oil= 728 bbls, 24hr Oil Avg= 30 bph, Total Oil Accum= 2166bbls