

-Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMSF 078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
132829

8. Well Name and No.
NE CHACO COM #198H

9. API Well No.
30-039-31268

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ (OIL)

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

10. Field and Pool or Exploratory Area
505-333-1816

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
SHL: 1440' FNL & 217' FWL, Sec 8, T23N, R6W
BHL: 133' FNL & 503' FEL, Sec 12, T23N, R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/5/15- MIRU HWS #23

2/7/15-Run Tie Back String-No-Go, P110 4 1/2 tie back string, Drift, Tally, PU, TIH with seal assembly, No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 31Jts 4 1/2" 11.6# N80 casing, 19.56' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4579.47' - 4600.43', 110 Jts 4 1/2" 11.6# N80 casing, 506", casing subs, 5.6X 4 1/2' casing sub, 1 Jt 4 1/2" 11.6# N80 casing, and casing hanger. Total length of all Tubulars ran in well = 5842.90'. Had an up wt of 72K and down wt of 52K. Landed with 40K on liner top and leaving 18K on hanger. Total with KB difference is 5855.80' Antelope psi test 4 1/2" casing to 1500 psi, held for 30 minutes, and recorded on chart. Psi tested 7" X 4 1/2" to 1500 psi, held for 30 minutes, and recorded on chart. **All tests were good.**

2/8/15- CO 11222'

2/9/15-RD HWS #23

2/11/15-Perf Gallup 1st stage, 11245'-11370' + RSI TOOL @11432' (Final Casing reported RSI @ 11433') with 18, 0.40" holes

2/12/15-2/16/15- prepare for frac

14. I hereby certify that the foregoing is true and correct.

Name (*Printed/Typed*)

Lacey Granillo

Title Permit Tech

Signature

Date 3/10/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOC

CONFIDENTIAL

william Tambekou

2/17/15-Frac Gallup 1st stage 11245'-11432'- with 137,159 # 20/40 PSA Sand

Set flo-thru frac plug @ 11170' MD. Perf 2nd stage 10962'-11145'-with 24 total, 0.40" holes. Frac Gallup 2nd stage with 217,983#, 20/40 PSA Sand

Set flo-thru frac plug @ 10890' MD. Perf 3rd stage 10673'-10859'- with 24, 0.40" holes. Frac Gallup 3rd stage with 215,100#, 20/40 PSA Sand

Set flo-thru frac plug @ 10630' MD. Perf 4th stage 10380'-10573'- with 24, 0.40" holes.

2/18/15-Frac Gallup 4th stage with 216,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 10330' MD. Perf 5th stage 10101'-10287'-with 24, 0.40" holes. Frac Gallup 5th stage with 136,738#, 20/40 PSA Sand

Set flo-thru frac plug @ 10060' MD. Perf 6th stage 9815'-10006'- with 24, 0.40" holes. Frac Gallup 6th stage with 216,471#, 20/40 PSA Sand

Set flo-thru frac plug @ 9760' MD. Perf 7th stage 9529'-9715'- with 24, 0.40" holes. Frac Gallup 7th stage with 215,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 9460' MD. Perf 8th stage 9243'-9429'- with 24, 0.40" holes.

2/19/15-Frac Gallup 8th stage with 211,914#, 20/40 PSA Sand

Set flo-thru frac plug @ 9190' MD. Perf 9th stage 8957'-9143'- with 24, 0.40" holes. Frac Gallup 9th stage with 217,875#, 20/40 PSA Sand

Set flo-thru frac plug @ 8920' MD. Perf 10th stage 8671'-8851'- with 24, 0.40" holes. Frac Gallup 10th stage with 215,105#, 20/40 PSA Sand

Set flo-thru frac plug @ 8620' MD. Perf 11th stage 8385'-8571'- with 24, 0.40" holes. Frac Gallup 11th stage with 218,261#, 20/40 PSA Sand

Set flo-thru frac plug @ 8320' MD. Perf 12th stage 8099'-8285'- with 24, 0.40" holes. Frac Gallup 12th stage with 214,282# 20/40 PSA Sand

2/20/15-Set flo-thru frac plug @ 8050' MD. Perf 13th stage 7813'-7999'- with 24, 0.40" holes. Frac Gallup 13th stage with 216,837#, 20/40 PSA Sand

Set flo-thru frac plug @ 7785' MD. Perf 14th stage 7527'-7713'- with 24, 0.40" holes. Frac Gallup 14th stage with 218,580#, 20/40 PSA Sand

Set flo-thru frac plug @ 7485' MD. Perf 15th stage 7241'-7427'- with 24, 0.40" holes. Frac Gallup 15th stage with 268,428#, 20/40 PSA Sand

Set flo-thru frac plug @ 7180' MD. Perf 16th stage 6955'-7141'- with 24, 0.40" holes. Frac Gallup 16th stage with 266,434#, 20/40 PSA Sand

Set flo-thru frac plug @ 6900' MD. Perf 17th stage 6669'-6855'- with 24, 0.40" holes. Frac Gallup 17th stage with 267,081#, 20/40 PSA Sand

Set flo-thru frac plug @ 6610' MD. Perf 18th stage 6383'-6569'- with 24, 0.40" holes.

2/21/15-Frac Gallup 18th stage with 265,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 6350' MD. Perf 19th stage 6097'-6289'- with 24, 0.40" holes. Frac Gallup 19th stage with 265,894#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5000'

RDMO Frac & WL.

3/1/15- MIRU

3/2/15-TEST BOP, DO CIBP @ 5000', 6350', 6610', 6900', 7180', 7485', 7785', 8050', 8320', 8620', 8920', 9190', 9460' and 9760'

3/3/15-DO flo- thru Frac plug @ 10060', 10330', 10630', 10890' and 11170'

C/O well to RSI tool @ 11432'.

3/4/15- Pull Tieback

Land well and Gas lift system as follows, half mule shoe @ 5965', 1 jt 2 3/8 tubing, 1.875 XN nipple w/1.82 nogo @ 5933, 3 jts of 2 3/3 tubing, 7'x2 7/8 arrowset packer @ 5820', on/off tool w/ 2.25F profile @5834, 1 4' 2 7/8 pup jt, GLV #1, 10JTS 2 7/8, 27/8 2.313X NIPPLE @5458', 12 JTS, GLV #2, 16 JTS, GLV #3, 15 JTS, GLV #4, 15 JTS, GLV #5, 16JTS, GLV #6, 15 JTS, GLV #7, 19JTS, GLV #8, 23 JTS, GLV #9, 35 JTS, HANGER, 14.5 KB

3/9/15- First Delivered to Oil

Choke Size= 48/64", Tbg Prsr= 680psi, Csg Prsr= 640 psi, Sep Prsr= 210 psi, Sep Temp= 116 degrees F, Flow Line Temp= 91degrees F, Flow Rate= 3298 mcf/d, 24hr Fluid Avg= 45 bph, 24hr Wtr= 392bbbls, 24hr Wtr Avg= 16 bph, Total Wtr Accum= 1875 bbbls, 24hr Oil= 676 bbbls, 24hr Oil Avg= 28bph, Total Oil Accum= 1407 bbbls