

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

FEB 19 2015

FEB 12 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.
NMSF-078359

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
132829

8. Well Name and No.
NE CHACO COM #269H

9. API Well No.
30-039-31277

10. Field and Pool or Exploratory Area
CHACO UNIT NE HZ (OIL)

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

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2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1455' FSL & 220' FWL, Sec 8, T23N, R6W
BHL: 303' FSL & 278' FEL, Sec 8, T23N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/21/15- MIRU HWS #23

Run Tie Back String-No-Go, P110 4 1/2 tie back string, Drift, Tally, PU, TIH with seal assembly, No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 30 Jts 4 1/2" 11.6# N80 casing, 19.7' X 4 1/2" 11.6# N80 casing sub/ Marker It set @ 4109' - 4129', 99 Jts 4 1/2" 11.6# N80 casing, 21.07', casing subs, 9.72' X 4 1/2" casing sub, 1- 6X4 1/2 casing sub, 1-5.34'X41/2 casing subs, 1 x4 1/2 casing sub, 1 Jt 4 1/2 " 11.6# N80 casing, and casing hanger. Total length of all Tubulars ran in well = 5972' . Had an up wt of 68K and down wt of 50K. Landed with 46K on liner top and leaving 18K on hanger. Total with KB difference is 5982' . Antelope psi test 4 1/2" casing to 1500 psi, held for 30 minutes, and recorded on chart. Psi tested 7" X 4 1/2" to 1500 psi, held for 30 minutes, and recorded on chart. All tests were good.

CO to 11058'

1/22/15-RD HWS #23

1/23/15-Perf Gallup 1st stage, 10874'-10999' + RSI TOOL @11061' (Final Casing reported RSI @ 11062') with 18, 0.40" holes

1/24/15-1/25/15- prepare for frac

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech

Signature

Date 2/12/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WILLIAM TAMBORCA

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NE CHACO COM #269H – page 2

1/26/15-Frac Gallup 1st stage 10874'-11061'- with 239,758 # 20/40 PSA Sand

Set flo-thru frac plug @ 10850' MD. Perf 2nd stage 10588'-10774'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 230,579#, 20/40 PSA Sand
Set flo-thru frac plug @ 10560' MD. Perf 3rd stage 10302'-10488'- with 24, 0.40" holes. Frac Gallup 3rd stage with 230,784#, 20/40 PSA Sand
Set flo-thru frac plug @ 10255' MD. Perf 4th stage 10016'-10202'- with 24, 0.40" holes.

1/27/15-Frac Gallup 4th stage with 206,926#, 20/40 PSA Sand

Set flo-thru frac plug @ 9970' MD. Perf 5th stage 9686'-9911'- with 24, 0.40" holes. Frac Gallup 5th stage with 216,374#, 20/40 PSA Sand
Set flo-thru frac plug @ 9620' MD. Perf 6th stage 9350'-9586'- with 24, 0.40" holes. Frac Gallup 6th stage with 221,292#, 20/40 PSA Sand
Set flo-thru frac plug @ 9300' MD. Perf 7th stage 9023'-9254'- with 24, 0.40" holes. Frac Gallup 7th stage with 211,719#, 20/40 PSA Sand
Set flo-thru frac plug @ 8980' MD. Perf 8th stage 8737'-8919'- with 24, 0.40" holes.

1/28/15-Frac Gallup 8th stage with 219,950#, 20/40 PSA Sand

Set flo-thru frac plug @ 8670' MD. Perf 9th stage 8367'-8451'- with 24, 0.40" holes. Frac Gallup 9th stage with 216,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 8390' MD. Perf 10th stage 8165'-8351'- with 24, 0.40" holes. Frac Gallup 10th stage with 213,993#, 20/40 PSA Sand
Set flo-thru frac plug @ 8115' MD. Perf 11th stage 7879'-8065'- with 24, 0.40" holes. Frac Gallup 11th stage with 223,238#, 20/40 PSA Sand
Set flo-thru frac plug @ 7835' MD. Perf 12th stage 7593'-7781'- with 24, 0.40" holes. Frac Gallup 12th stage with 222,333# 20/40 PSA Sand
Set flo-thru frac plug @ 7545' MD. Perf 13th stage 7307'-7493'- with 24, 0.40" holes.

1/29/15-Frac Gallup 13th stage with 268,145#, 20/40 PSA Sand

Set flo-thru frac plug @ 7250' MD. Perf 14th stage 7020'-7203'- with 24, 0.40" holes. Frac Gallup 14th stage with 266,070#, 20/40 PSA Sand
Set flo-thru frac plug @ 6960' MD. Perf 15th stage 6730'-6921'- with 24, 0.40" holes. Frac Gallup 15th stage with 265,968#, 20/40 PSA Sand
Set flo-thru frac plug @ 6685' MD. Perf 16th stage 6449'-6634'- with 24, 0.40" holes. Frac Gallup 16th stage with 259,070#, 20/40 PSA Sand
Set flo-thru frac plug @ 6405' MD. Perf 17th stage 6163'-6343'- with 24, 0.40" holes.

1/30/15-Frac Gallup 17th stage with 261,215#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 4800'
RDMO

2/8/15- pressure test 1500# good test

MIRU HWS #10
TEST BOP, DO CIBP @ 4800'

2/9/15-DO flo- thru Frac plug @ 6405', 6685', 6960', 7250', 7545', 7835', 8115', 8390', 8670', 8670', 8980', 9300', 9620', 9970', 10255' and 10560'

2/10/15- DO flo thru Frac plug @ 10850'

C/O well to RSI tool @ 11061'

Pull tie back: No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 30 Jts 4 1/2" 11.6# N80 casing, 19.7' X 4 1/2" 11.6# N80 casing sub/ Marker Jt, 99 Jts 4 1/2" 11.6# P110 casing, 21.07', casing subs, 9.72' X 4 1/2' casing sub, 1- 6X4 1/2 casing sub, 1-5.34'X41/2 casing subs, 1 x4 1/2 casing sub, 1 Jt 4 1/2 " 11.6# P110 casing, and casing hanger. rig down casers and prepare to run Gas lift system.

2/11/15-land well @ 6086', mule shoe, 1jt 2 3/8 j-55 tubing, 1.87XN-nipple, 5 jt 2-3/8"-4.7#-J55, 2 7/8 x 2 3/8 xover, 7.0" AS1-X Packer @ 5891', On/Off tool w/ 2.25"F, 1-4' pup jt 2-7/8"-6.5#-J55, 1 jt 2-7/8"-6.5#-J55 Tubing, GLV # 1, 9 jts, 2.31" X-nipple, 15 jts 2-7/8"-6.5#-J55 Tubing, GLV # 2, 15 jts 2-7/8"-6.5#-J55 Tubing, GLV # 3, 15 jts 2-7/8 6.5# j55 tubing, GLV # 4, 16 jts 2-7/8 6.5# J55 tubing, GLV # 5, 16 jts 2-7/8 J55 tubing, GLV # 6, 16 jts 2-7/8 J55 tubing, GLV #7, 19 jts 2-7/8 J55 tubing, GLV #8, 24 jts 2-7/8J55 tubing, GLV #9, 35 jts 2-7/8 J55 tubing, TUBING HANGER, KB 14.5'

NOTE: Delivery and flowback info will be reported on delivery sundry.