

Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 17 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Farmington Field Ch 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS of Land Manage NMSF-078359 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. **∧**132829 1. Type of Well 8. Well Name and No. Oil Well NE CHACO COM #269H Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-039-31277 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1806 CHACO UNIT NE HZ (OIL) 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State Sur: 1455' FSL & 220' FWL, Sec 8, T23N, R6W Rio Arriba, NM BHL: 303' FSL & 278' FEL, Sec 8, T23N, R6W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Water Shut-Off Acidize Deepen (Start/Resume) Notice of Intent Alter Casing Reclamation Well Integrity Fracture Treat Other OIL DELIVERY Casing Repair New Construction Recomplete Subsequent Report Temporarily Change Plans Plug and Abandon Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The GL Oil was delivered to pipeline on 2/13/15. Barrels/ Flow Rate: 500 Casing Pressure: 0 Tubing Pressure: 0 NOTE: The gas has not yet been delivered. Gas delivery sundry to follow. Choke Size= 40/64", Tbg Prsr= 579 psi, Csg Prsr= 836 psi, Sep Prsr= 213 psi, Sep Temp= 39 degrees F, Flow Line Temp= 88 degrees F, Flow Rate= 2760 mcf/d, 24hr Fluid Avg= 30 bph, 24hr Wtr= 295 bbls, 24hr Wtr Avg= 12 bph, Total Wtr Accum= 295 bbls, 24hr Oil= 432 bbls, 24hr Oil Avg= 18 bph, Total Oil Accum= 432 bbls 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Permit Tech Title Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency Office ICE United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the

applicant to conduct operations thereon.



Title

Office

Date