District I > 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

☐ AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

	1.	KI	CQUE	LSTFO	<b>RALL</b>	OWABLE.	AND AUT	HOI	RIZATION	TOT	KAN	SPORT	
		<sup>1</sup> Oper	ator nam	e and Add	dress					<sup>2</sup> OGRID Number			
<sup>1</sup> Operator name and Address WPX Energy Production, LLC.								3 Dagge	120782  Reason for Filing Code/ Effective Date				
			P.O. Bo	x 640						for Filing Code/ Effective Date TEST ALLOWABLE			
<sup>4</sup> API N	umber			212101, 1111	10/410	<sup>5</sup> Pool N	Name			<sup>6</sup> Pool Code			
30-039-31281 CHACO UN							T NE HZ (OIL)				98088		
313800 NE CH						<sup>8</sup> Property NE CHACO	CO COM				<sup>9</sup> Well Number #268H		
II. 10 Surface Location													
Ul or lot no.	Section 8	on Township 23N		Range 6W	Lot Idn	Feet from the 1474'	North/South Line SOUTH		Feet from the 209'		West lin	e County RIO ARRIBA	
						11 Bottor	n Hole Loc	ation					
UL or lot no.	Section 8	on Township 23N		Range 6W	Lot Idn	Feet from the			Feet from the 231'		West lin	e County RIO ARRIBA	
12 Lse Code	13 Produ	Producing Metho		14 Gas Connection Date					C-129 Effective		1 mm 2 mm		
Code				~2/2									
III. Oil and Gas Transporters													
Transporter OGRID  19 Transporter Name and Address  RECEIVED  20 O/G/V											ED 20 O/G/W		
248440	248440 WESTERN REFINING							Y, L.P	·	JAN	2.3.71	0	
025244				WILLIAMS FIELD SERV								G	
IV. Well Completion Data  NMOCD DISTRICT III													
<sup>21</sup> Spud Date <sup>2</sup>			Ready	Date		<sup>23</sup> TD	<sup>24</sup> PBTD <sup>25</sup> Perforation			tions	ons <sup>26</sup> DHC, MC		
9/11/14		~2/2/15		5	10378' MD 5517' TVD		10274' MD ~6135		~6135'-1027 ~5530~- 5514	10270' MD		,	
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tubing Size				<sup>29</sup> Depth Set				<sup>30</sup> Sacks Cement		
12-1/4"				9-5/8	55	413' MD				245sx - surface			
8-3/4"				7"		6060' MD			992 sx- surface				
6-1/8"				4-1/2	',11.6#, N	-80	5880'-10354'		MD		360sx- TOL 5880'		
						V. W	ell Test Da	ta					
31 Date New Oil		<sup>32</sup> Gas Delivery Date		33 Test Date		<sup>34</sup> Test Length		h 35 T	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure		
37 Choke Size		<sup>38</sup> Oil		<sup>39</sup> Water		<sup>40</sup> Gas					41 Test Method		
<sup>42</sup> I hereby cert been complied complete to the	that t	the info	rmation gi	ven above	e is true and	OIL CONSERVATION DIVISION							
Signature:							Approved by: Chaliferran 1-28-2015						
Printed name: Lacey Granillo							Title: SUPERVISOR DISTRICT #3						
Title: Permitting Tec			/			Approval Date	e:	JAN 2 8 2	2015				
E-mail Address:													
Lacey.granillo@wpxenergy.com Date: 1/21/15 Phone:													
505-333-1816													
						A	~						

