

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUBMIT IN
DUPLICATE

FEB 23 2015

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

Sur: 1474' FSL & 209' FWL, Sec 8, T23N, R6W
BHL: 1499' FSL & 231' FEL, Sec 8, T23N, R6W

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078359

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
CA 132829

8. FARM OR LEASE NAME, WELL NO.
NE CHACO COM #268H

9. API WELL NO.
30-039-31281 -0051

10. FIELD AND POOL, OR WILDCAT
CHACO UNIT NE HZ
(OIL)

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 8 23N 6W

12. COUNTY OR
RIO ARriba

13. STATE
New Mexico

15. DATE
SPUDDED
9/11/14

16. DATE T.D.
REACHED
11/23/14

17. DATE COMPLETED (READY TO PRODUCE)
2/13/15

14. PERMIT NO.
DATE ISSUED
6832' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10378' MD
5517' TVD

21. PLUG, BACK T.D., MD & TVD
10274' MD
5514' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
CHACO UNIT NE HZ (OIL): 6211'-10269' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	413' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6060' MD	8-3/4"	992 sx- surface	
4-1/2"	11.6.#, N-80	10354' MD	6-1/8"	360 sx- surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5880'				2-3/8", 4.7#, J-55 EUE 8rd	6172'	5849'

31. PERFORATION RECORD (Interval, size, and number)

CHACO UNIT NE HZ (OIL): 6211'-10269' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

6211'-6366' 261,601#, 20/40 PSA Sand

6465'-6696' 236,438#, 20/40 PSA Sand

6796'-7027' 269,734# 20/40 PSA Sand

7133'-7358' 269,220#, 20/40 PSA Sand

7458'-7644' 244,005#, 20/40 PSA Sand

7744'-7931'- 224,908#, 20/40 PSA Sand

8040'-8231' 221,498#, 20/40 PSA Sand

8336'-8552' 209,462#, 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY: William Tambekau

NMOC AV

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes RSI TOOL @ 10269'

8652'-8839'	213,710# , 20/40 PSA Sand
8938'-9124'	219,869#, 20/40 PSA Sand
9224'-9410'	213,810#, 20/40 PSA Sand
9510'-9696'	221,136#, 20/40 PSA Sand
9796'-9982'	219,623#, 20/40 PSA Sand
10082'-10269'	229,916 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
2/13/15		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
2/16/15	24 HRS	22/64"		763	1819	275	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
804	863						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED 

TITLE Permit III

DATE 2/17/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
Ojo Alamo	1345	1337				
Kirtland	1663	1647				
Picture Cliffs	1959	1936				
Lewis	2074	2049				
Chacra	2406	2376				
Cliff House	3487	3440				
Menefee	3541	3493				
Point Lookout	4262	4202				
Mancos	4485	4420				
Gallup	4904	4830				