OIL CONS. DIV DI	ST. 3		RECI	EIVED		
	5 UNITED ST. EPARTMENT OF T IREAU OF LAND M	HE INTERIOR IANAGEMENT		9 2015 n Field O	fice Lassa S	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007
Farmington Field Of SUNDRY NOTICES AND REPORTS ON WELLES					NMNM	1 078359
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No. 132829	
1. Type of Well						
Oil Well Gas Well Other					8. Well Name and No. NE Chaco Unit #210H	
2. Name of Operator WPX Energy Production, LLC					9. API Well No. 30-039-31293	
3a. Address PO Box 640 Aztec, NM 8°	3b. Phone No. (include area code) 505-333-1808			10. Field and Pool or Exploratory Area Chaco Unit NE HZ		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL:1371' FSL & 377' FWL SEC 16 T23N R6W					11. Country or Parish, State Rio Arriba, NM	
BHL: 554' FSL & 17' FWL SEC 17			ATUREOF	NOTICE F		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, TYPE OF SUBMISSION TYPE OF ACTION						UTILERDATA
Notice of Intent	Acidize	Deepen		Prod	uction	Water Shut-Off
				(Start/Res	sume)	
	Alter Casing	Fracture Treat		Reclamation Well Integrity		Other
Subsequent Report	Casing Repair	New Construc	tion	Reco	mplete	FINAL CASING
	Change Plans	Plug and Aban	idon	Temporarily		
Final Abandonment Notice	Convert to Injection	Plug Back		Abandon Wate	r Disposal	
and zones. Attach the Bond under within 30 days following complet	en directionally or recomple r which the work will be per tion of the involved operatio on completed. Final Abandon hat the site is ready for final 1/8" lateral. 0878' (TVD 5427'). 110, 11.6#, LT&C. 8RD, ead and lines & psi test 20), followed by primal 1600psi & bumped to 2 Released & landed 4.5" o surface). PSI tested ver is true and correct.	the horizontally, give subs formed or provide the Bo nos. If the operation result nament Notices must be fi inspection.) CSG set @ 10870', L red to 7000pis. Hallib ry cmt @ 13.3 # (133. 600psi and hole. Flo casing string on vers ersaflex hanger seals	C @ 10778 urface locatic nd No. on fil is in a multipl led only after C @ 10778 urton cmt 2bbls/495s ats held-1.5 saflex hang and 4.5 csg Title F	Ans and meas e with BLM/ e completion all requirem ', RSI tools 4.5 liner wi sx of Exten bibbls back er from TC to 1500ps Permit Tec SIIG	ured and true BIA. Required or recomplet ents, including 10767', TO ith spacer/f dacem syst on bleed of bL @ 5882'N si for 30min	vertical depths of all pertinent markers d subsequent reports must be filed ion in a new interval, a Form 3160-4 g reclamation, have been completed L @ 5909'. lush (10bbls/H20 + tem) Displaced w MMCR & 2% f plug down 07:58hrs. Dropped AD to 10870'.Circluated top of
	THIS SPACE	FOR FEDERAL O	R STATE	OFFICE	JSE	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				itle ffice		Date
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fra					y to make to a	any department or agency of the
(Instructions on page 2)		NMOC	DA		ACC	EPTED FOR RECORD

1 18-27

NMOCDAY

MAY 2 6 2015

FARMINGTON FIELD OFFICE BY: William Tambekou

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