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ConocoPhillips ZACHRY 17E Expense - P&A

Lat 36° 40' 42.636" N

Long 107° 51' 2.952" W

PROCEDURE

NOTE: This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. Before RU, run WL remove downhole equipment. If an obstruction is found, set a locking-3-slip-stop in the tubing.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact the Wells Engineer.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

5. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger

6. TOOH with tubing (per pertinent data sheet). Tubing size: 2-3/8" 4.7# J-55 EUE

Set Depth: 6,579'

KB: 13.5'

7. PU 3-7/8" bit and watermelon mill and round trip as deep as possible above top perforation at 6,447'.

8. PU 4-1/2" CR on tubing, and set at 6,397'. Pressure test tubing to 1,000 psi. Sling out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.

9. RU wireline and run CBL with 500 psi on casing from CR to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to Troy Salvers (BLM) at tsalvers@blm.gov and Brandon Powell (NMOCD) at brandon.powell@state.nm.us upon completion of logging operations.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk vield.

7. Plug 1 (Dakota Perforations, Dakota and Graneros formation tops, 6,297'-6,397', 12 Sacks Class B Cement) Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the perforations, Dakota and Graneros formation tops. PUH.

8. Plug 2 (Gallup formation top, 5,498'-5,598', 12 Sacks Class B Cement) Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the Gallup formation top. PUH.

See CO A 9. Plug 3 (Mancos formation top, 4,670'-4,770', 51 Sacks Class B Cement) RIH and perforate 3 squeeze holes at 4,770'. Establish injection rate into squeeze holes. RIH with a 4-1/2" CR and set at 4,720'. Mix 51 sx Class B cement. Squeeze 39 sx outside the casing, leaving 12 sx inside the casing to cover the Mancos formation top. POOH.

10. Plug 4 (Mesaverde formation top, 3,554'-3,654', 51 Sacks Class B Cement) RIH and perforate 3 squeeze holes at 3,654'. Establish injection rate into squeeze holes. RIH with a 4-1/2" CR and set at 3,604'. Mix 51 sx Class B cement. Squeeze 39 sx outside the casing, leaving 12 sx inside the casing to cover the Mesaverde formation top. POOH.

11. Plug 5 (Chacra Perforations, Chacra formation top, 2,873'-2,973', 12 Sacks Class B Cement) Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the perforations and Chacra formation top. PUH.

12. Plug 6 (Pictured Cliffs formation top, 1,986'-2,086', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the Pictured Cliffs formation top. PUH.

SEECOA

13. Plug 7 (Fruitland formation top, 1,517'-1,617', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the Fruitland formation top. PUH.

See COA

14. Plug B (Ojo Alamo and Kirtland formation tops, 869'-1,108', 22 Sacks Class B Cement) Mix 22 sx Class B cement and spot a balanced plug inside the casing to cover the Ojo Alamo and Kirtland formation tops. PUH.

15. Plug 9 (Surface Casing Shoe and Surface, 0'-344', 97 Sacks Class B Cement)

Part 1: Mix 11 sx Class B cement and spot a balanced plug inside the casing from 344'-250'. POOH.

Part 2: RU WL and perforate 4 big hole charge (if available) squeeze holes at 245'. TOOH and RD wireline. Observe well for 30 minutes per BLM regulations. RU pump, close blind rams and establish circulation out bradenhead with water. Circulate BH clean. TIH with 4-1/2" CR and set at 195'. Mix 63 sx Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 200 psi. Sting out of CR and reverse circulate cement out of tubing. TOOH and LD stinger. TIH with open ended tubing to 245'. Mix 23 sx Class B cement and pump inside plug. TOOH and LD Tubing. SI well and WOC.

16. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

ConocoP	hillips	Basic		atic - Curi Y #17E	rent			
District SOUTH	Field Name BSN DK(PRO GAS) #0068	API) 3004	UWI 1524801	au	SAN JUA	N	State/Province	
Original Spud Date 2/11/1981	Surface Legal Location 035-029N-010W	EastWest Distan	ce (it) 1,585.00	ast/West Refere	ence	North/South Distance	(h) North/Se 100.00 N	outh Reference
		Original	Hole 4/9/	2015 9:44:12	AM			
	V	ertical schematic					MD (ftKB)	Formation Tops
			and description of the Property	(Pedadhay) (red o lafter plices hat a fibula	De D. Roberto M. Ballon	er lærn römn mole (næti in dometerer	13.5	
TOO O PRAVE						8.097 in; 13.5 ftKB; . ; 294.3 ftKB	15.1	
TOC @ 250' (Temper	ature Survey 2/61)			Surface C		neni; 13.5-294.3;	250.0 294.3	
				CIRCULA	TE CEMEI	NT TO SURFACE	297.9	
			XXX				919.9	OJO ALAMO
			· · · · · · · · · · · · · · · · · · ·				1,058.1	KIRTLAND
	A		1.888				- 1,566.9	FRUITLAND
							1,755.9	FRUITLAND C
							2.036.1	PICTURED CU
) had any line (Free shortest)	EPH 664. Ero alduni		388 —				2,109.9	LEWIS
Hydraulic Fracture; 700 gal 7 1/2% NE ł	HC1, 67,500# 20/40		- 2000			5,657.0-3,227.0;	- 3,015.1	CHACRA
sand and 52,0	A; 3,023.0-3,152.0;	£11254	1222			cally created cement g cement because it	3.023.0	
PERP - URACIO	5/3/1981	33333	1000	hadatag	ged depth		3,151,9	
12	itage Tool @ 3227			Cement;	250.0-3,22 d 3rd sta v	7.0; 2/23/1981; // 575 sks HowcoLite	3,225.1	ļ
Tubing; 2 3/8 in; 4.70 1	b/fi; J-55; 13.6 ftKB;		2222	/ w/ 12 1/2	gilsonite	& 100 sks 50/50 poz	3,227.0	
L	6,546.1 (KB)		-		1, .6% FLA	(Temp Survey	- 3,604.0	UPPER CLIFF
TOC @ 3690° (V	olume Calculation)		1000	2/24/81)	-			MASSIVE CLIF
							3,710.0	MENEFEE
							4,362.9	POINT LOOKO
				Cement; Cemente	3,690.0-4,0	561.0; 2/23/1981; 1e w/ 200 sks 50/50	4,659.1	
5	Slage Tool @ 4661			poz w/49	% gel & 50	sks Class B w/2%	4,661.1	
E	Stadjo 1001 (22 4001)					ulated mud. TOC @ ion based on 1.18		MANCOS
TOC	@ 5300' (CBL 4/81)			lowestyl			5,299.9	10000
1001	22,0000 (002,4001)						5,547.9	GALLUP
aaaaaaaaaaaaaaa	*******		and the second	<u></u>	A.A.A.A.		6,325.1	GREENHORN
							6.392.1	GRANEROS
PERF - DAKOT	A; 6,447.0-6,618.0; 5/1/1981]						6,445.9	TWO WELLS (
	5/2/1981; Frac'd w/						6,446.9	TANO AVELLS (
2,000 gal 7 1/2% NE H 		355555	V55558				- 6,503.9	PAGUATE
	containing 2% KCl	SSSS SSSS	X5198				6,545.9	·
	8 in; 4.70 lb/ft; J-55; .1 ftKB; 6,547.2 ftKB	KLOUTE .	1444				6,547.2	
Tubing; 2 3/8 in; 4.70	0 lb/it; J-55; 6,547.2	All a start	Willie -				- 6,559.1	CUBERO
	RKB; 6,578.7 RKB	ANN .	972220 197220				6,578.7	
Expendable Check; 2 55; 6,578.	2 3/8 in; 4.701b/ft; J- .7 ftKB; 6.579.6 ftKB	initian -	10000	-			6,579,4	
		555555 655555	33558 - 1 XXXX		clion1; 4 1 84.7 ftKB	/2 in; 4.062 in; 13.6	6,618.1	
			- 200	Auto cen	nent plug;	6,657.0-6,685.0;	6 670 0	ENCINAL
	[PBTD: 6,657.0]			[plug fron	nthecasin	ically created cement ig cement because it	6,657.2	
	hand and the second				gged depti	1. 1 Cement: 5, 300.0-	6,667.7	
				6,685.0;	2/23/1981;	Cemented 1st stage	6,683.7	
				w/ 325 s		oz w/ 2% gel, .6% FL/	6,684.7	
				1st stg c	irculated n	nud. TOC @	6,685.0	
					BL 4/30/81			Andrew appropriate
and the second second second		ika kati t	Nog Pag	O TIT Departure	J. Barris		Report Pri	nted: 4/9/2015

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ConocePh	KING AND AND	Schem ZA	atic = Propo CHRY #17E	sed A			
Istrict OUTH	Field Name BSN DK(PRO GA #0068	S) API/UW 3004524		SAN JUAN		State/Provin NEW MEXIC	
	Surf Loc 035-029N-010W	1,5	ce (ft) East/West R 85.00 E 1/1/2020 9:30		Dist (ft) 1,10	0.00 N	outh Reference
·	Ver	lical schematic (a	,			MD (fike)	Formation Tops
TOC @ 250' Hydraulic Fract Frac'd w/ 700 g HCI, 67,500# 20 52,000 g PERF - CHA 3,13	r; 195.0-197.0 ERFS; 245.0; 1/1/2020 (Temperature Survey 2/81) ure; 5/3/1981; gal 7 1/2% NE		Pice and an and a sector of the sector of th	2 (2-1, 5) 2 (2) 1-1 20200 Mix antes (2 / 4) 1-1 20200 Mix 8 (2-2, 048 (2), 1-1 20200 Mix 1	Cost = B cnt and Entry bite, mix 23 st Entry bite, mix 24 st	15.1 196.9 250.0 297.9 869.1 1,058.1 1,517.1 1,617.1	OJO ALAMO KIRTLAND FRUITLAND FRUITLAN PICTURED. LEWIS CHACRA
SQUEEZE PE	1/1/2020 3690' (Volume		2002 f treated conv 25 Tested deate Ptop #4:3,51 Ptop #4:3,55	grug: 6,657 04 227 0; 23) nt pug 50m the casing co 4.04 654 0; 1170000 4.04 654 0; 1170000 4.04 654 0; 1170000 4.04 654 0; 1170000 4.04 654 0; 1170000	ST SX Class B cmc	3,227.0 - 3,604.0 3,653.9	UPPER CLI MASSIVE C
Cement Ret	Calculation) Tool @ 4661' ainer, 4,720.0- 4,722.0 RFS; 4,770.0; 1/1/2020 00' (CBL 4/81)		200 1148 500 200 1148 500 01 118 1000 01 118 500 01 118 500 010 118 500 010 118 500 010 118 500 010 118 500 010 118 500 000 000000000000000000000000000000	00-4,661 0; 273,1981; Cd 0 poz.w 4% cd 8,59 sta labor mud. TOC 00 3659 (31)1640 10-4,770 0; 1/1:0000 10-0, 170 0; 1/1:0000 ; las stide the cog.feering 12 t need Comedeo 150.	Crass 6 w 2% Cr02. 75% ca/cu/alica based	3,710.0 4,659.1 4,669.9 4,722.1 5,299.9	MENEFEE POINT LOC MANCOS
Hydraulic Frac Frac'd w/ 2,000	ainer; 6,397.0-] 6,399.0] ture; 5/2/1981; gal 7 1/2% NE 20/40 sand &		end ippt # 0 tomation to Prop #1; 6.2	58 0-5,358 0; 1:1:2020; km alanced plug Inside the cs 5. 97 0-6,357 0; 1:1:2020; Mil alanced plug Inside the cs OK and Granes formation		6,296.9 6,392.1	GALLUP GREENHO GRANEROS
73,000 gal 30# X-I cont PERF - DAK 6,6	PBTD; 6,657.0	Maria Mura Mura		nt; 4 1/2 in; 4.052 in; 12 6 Zasng Cemere, 5.200 04. I stege v: 22 at 15 00 04.	\$2(8); 6.514.7 52(8 615.0: 2020-1511;	6,399.0 6,446.9 6,559.1 6,629.9 6,667.7	TWO WELL PAGUATE CUBERO ENCINAL
			Auto ener Auto cener Treated con Accord con	(ated must, TOG @ 5109) 6 prug: 8,857 0-8,645 0; 25 rent prug from the casing o h.	CBL 43Q(51) 23/1551; Automatically comprised autorithad a	6,684.7	CONTRACT AND

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE 6251 COLLEGE BLVD, FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: Zachry #17E

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

- 3. The following modifications to your plugging program are to be made:
 - a) Bring the top of plug #3 to 4650 ft. inside/outside to cover the Mancos top. Adjust cement volume accordingly.
 - b) Set plug #7 (1806-1706) ft. to cover the Fruitland top. BLM picks top of Fruitland at 1756 ft.
 - c) Bring the top of plug #8 to 850 ft. to cover the Kirtland and Ojo Alamo tops. Adjust cement volume accordingly.

Note: H2S has not been reported at this location; however, low concentrations of H2S (10 ppm-32ppm GSV) have been reported in wells within a 1 mile radius of this location.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.