

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078487A
2. Name of Operator BP AMERICA PRODUCTION CO.      Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY CT. FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	7. If Unit or CA/Agreement, Name and/or No. SRM1535
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T29N R8W NENW 955FNL 670FWL 36.687043 N Lat, 107.722370 W Lon		8. Well Name and No. JONES COM 4M
		9. API Well No. 30-045-32197-00-C1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully requests to plug back the subject well and produce from the Blanco-Mesaverde only. Please see the attached procedure including wellbore diagrams.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP America Production Company will use a closed-loop system during operations.

**OIL CONS. DIV DIST. 3**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**JUN 15 2015**  
Notify NMOCD 24 hrs  
prior to beginning  
operations

BLM'S APPROVAL OR ACCEPTANCE OF THIS  
ACTION DOES NOT RELIEVE THE LESSEE AND  
OPERATOR FROM OBTAINING ANY OTHER  
AUTHORIZATION REQUIRED FOR OPERATIONS  
ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #304524 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 06/11/2015 (15TLS0273SE)</b>	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/10/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>TROY SALYERS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>06/11/2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

**Jones Com 004M-MV/DK**

API # 30-045-32197-00

Location: C SEC. 31, T29N, R08W

San Juan County, New Mexico

**Reason/Background for Job**

The proposed work is to plug & abandon the Dakota formation and produce the well efficiently from the Mesaverde formation.

Currently there is a fish in hole across the Dakota formation. Tbg parted during a workover in 2014 and fishing attempts failed to retrieve the fish. Since then, formation sand is believed to have packed off around & above the fish, effectively isolating the Dakota perfs and causing the well to log off.

**Basic job procedure**

1. Pull tubing
2. RIH to set CIBP @ +/- 6,710'
3. RIH w/ 4-1/2" pkr and pressure test CIBP to 500psig
4. Pump 150' cement above CIBP (TOC ~ 6,560')
5. Land tubing @ +/- 4735'
6. Return well to production

TOC @ 2864' - CBL 8/26/04

# Proposed WBD

JONES COM 004M-MV/DK

## Reservoir / Permanent

TOC @ Surface (circ. 2bbls cmt)

## Surface Casing Data

Hole Size: 12.25"  
9-5/8", 32.3#, H-40 @ 145'  
94.5 sxs cmt

TOC @ Surface (circ. 20bbls cmt)

## Intermediate Casing Data

Hole Size: 8.75"  
7", 20#, J-55 ST&C @ 2764'  
255 sxs lead, tail w/ 65 sxs cmt

TOC @ 2864' (CBL 8/26/04)

## Mesaverde Perforations

**4097'-4120', 4300'-4361'** (1spf, 84 holes) (2006)  
frac'd w/ 126,175# 16/30 Brady snd & Propnet & N2 foam  
**4449'-4787'** gross (3spz, 60 holes) (2004)  
frac'd w/ 68,651# 16/30 Brady snd & Propnet & N2 foam

## Dakota Perforations (Abandoned 2015)

**6757'-6863'** gross (3spz), **6884'-6973'** gross (4spz)  
frac w/ 44,468# snd & 162,204gal fluid

## Production Casing Data

Hole Size: 8.25"  
4-1/2", 11.6#, J-55 LT&C @ 6995'  
10' marker jt @ 3786', 20' marker jt @ 6630'  
183 sxs Litecrete, tail w/ 216 sxs 50/50 poz cmt

## Equipment / Temporary

DEPTH	DEVIATION
133'	1.00
163'	1.00
627'	1.00
1137'	1.00
1646'	1.25
2155'	1.25

## Tubing Details

2-3/8", 4.7#, J-55 @ 4735'

## Nipple Data

PRSV spring in X-nipple  
X-Nipple @ +/- 4731'

## End of Tubing

4735'

150' cmt plug @ +/- 6560'-6710'

CIBP @ +/- 6710'

Top of tbg fish @ 6753'

PBTD 6993'  
TD 6997'

## **BLM CONDITION OF APPROVAL**

### ***CASING REPAIR, WORKOVER AND RECOMPLETION OPERATIONS:***

1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs. If a CBL or other logs are run, provide this office with a copy.
2. After any casing repair operations, test cement squeeze to a minimum of 500# for 30 minutes with no more than 10 % pressure fall off in the 30 minute test period. Provide test chart with your subsequent report of operations
3. A properly functioning BOP and related equipment must be installed prior to commencing workover, casing repair, and/or recompletion operations.
4. **Contact this office at (505) 564-7750 prior to conducting any cementing operations**

### ***SPECIAL STIPULATIONS:***

1. **Pits will be fenced during work-over operation.**
2. **All disturbance will be kept on existing pad.**
3. **All pits will be pulled and closed immediately upon completion of the recompletion and work-over activities.**
4. **Pits will be lined with an impervious material at least 12 mils thick.**