

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

FEB 03 2015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 258' FSL & 352' FWL, SEC 25, T24N, R8W
BHL: 685' FNL & 229' FWL SEC 35, T24N R8W

5. LEASE DESIGNATION AND LEASE NO.
N0-G-0207-1610

6. IF INDIAN, ALLOTTEE OR
Navajo

7. UNIT AGREEMENT NAME
NMNM 133482X

8. FARM OR LEASE NAME, WELL NO.
NW Lybrook UT # 131H

9. API WELL NO.
30-045-35507-0051

10. FIELD AND POOL, OR WILDCAT
Lybrook Unit NW HZ(oil)

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 25 24N 8W

12. COUNTY OR
San Juan

13. STATE
New Mexico

15. DATE
SPUDDED
04/30/14

16. DATE T.D.
REACHED
12/17/14

17. DATE COMPLETED (READY TO PRODUCE)
2/1/15

14. PERMIT NO.
DATE ISSUED
6846' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10921' MD
5456' TVD

21. PLUG, BACK T.D., MD & TVD
10837' MD
5456' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Lybrook Unit NW HZ (oil) 6097'-10816' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	421' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6037' MD	8-3/4"	912 sx- surface	
4-1/2"	11.6.#, P-110	5826' TOL	6-1/8"	290sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5826'	10918' MD	290 sx		2-3/8", 4.7#, J-55 EUE 8rd	5980'	5783'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

Lybrook Unit NW HZ (oil): 6097'-10816' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16th - 24, 0.40" holes

6097'-6328' 260,359#, 20/40 PSA Sand

GALLUP 15th - 24, 0.40" holes

6504'-6690' 258,668#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

6800'-6976' 270,493#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

7076'-7259' 266,844#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

7362'-7541' 244,624#, 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

7648'-7834' 218,723#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

7934'-8180' 229,057#, 20/40 PSA Sand

GALLUP 9th - 24, 0.40" holes

8280'-8526' 219,596#, 20/40 PSA Sand

CONFIDENTIAL
RECEIVED
FEB 06 2015
NMOCD
DISTRICT III
ACCEPTED FOR RECORD
FEB 04 2015
FARMINGTON FIELD OFFICE
BY: William Tambekou

NMOCD

A

GALLUP 8th – 24, 0.40" holes

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes RSI TOOL @ 10816'

8628'-8811'	211,250#, 20/40 PSA Sand
8912'-9098'	177,359#, 20/40 PSA Sand
9198'-9384'	219,526#, 20/40 PSA Sand
9482'-9670'	214,164#, 20/40 PSA Sand
9770'-9951'	252,464#, 20/40 PSA Sand
10056'-10243'	219,519#, 20/40 PSA Sand
10342'-10528'	214,500#, 20/40 PSA Sand
10628'-10816'	222,634# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
2/1/15		Flowing				POW	
DATE OF TEST 2/2/15	TESTED 24 HRS	CHOKE SIZE 54/64"	PROD'N FOR TEST PERIOD 24hrs	OIL - BBL. 822	GAS - MCF 2104	WATER - BBL. 475	GAS-OIL RATIO
FLOW TBG PRESS 400psi	CASING PRESSURE 620psi	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED

TITLE Permit III

DATE 2/2/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1209	1204					
Kirtland	1345	1337					
Picture Cliffs	1880	1853					
Lewis	1977	1945					
Chacra	2311	2264					
Cliff House	3424	3326					
Menefee	3474	3373					
Point Lookout	4308	4166					
Mancos	4581	4424					
Gallup	4974	4801					