

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMNM 033003

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

Need CA

8. FARM OR LEASE NAME, WELL NO.
NW Lybrook UT # 289H

9. API WELL NO.
30-045-35529 - posi

10. FIELD AND POOL, OR WILDCAT
Lybrook Unit NW HZ(oil)

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 25 24N 8W

12. COUNTY OR
San Juan/Rio Arriba

13. STATE
New Mexico

19. ELEVATION CASINGHEAD

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 255' FSL & 374' FWL, SEC 25, T24N, R8W
BHL: 1010' FSL & 1051' FWL SEC 30, T24N R7W

CONFIDENTIAL

14. PERMIT NO.

DATE ISSUED

15. DATE
SPUDED
4/28/14

16. DATE T.D.
REACHED
12/1/14

17. DATE COMPLETED (READY TO PRODUCE)
1/26/15

18. ELEVATIONS (OK, RKB, RT, GR, ETC.)*
6846' GR

20. TOTAL DEPTH, MD & TVD
12029' MD
5492' TVD

21. PLUG, BACK T.D., MD & TVD
11938' MD
5491' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Lybrook Unit NW HZ(OIL): 6113'-11927' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	423' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6091' MD	8-3/4"	947sx - surface	
4-1/2"	11.6.#, N-80	5889' TOL	6-1/8"	470sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5889'	12017' MD	470sx		2-3/8", 4.7#, J-55 EUE 8rd	6060'	5863'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

Lybrook Unit NW HZ (OIL): 6113'-11927' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 18th - 24, 0.40" holes

GALLUP 17th - 24, 0.40" holes

GALLUP 16th - 24, 0.40" holes

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

6113'-6340' 281,572#, 20/40 PSA Sand

6440'-6652' 265,448#, 20/40 PSA Sand

6752'-6934' 264,033#, 20/40 PSA Sand

7034'-7216' 270,165#, 20/40 PSA Sand

7318'-7498' 267,646#, 20/40 PSA Sand

8165'-8359' 220,646#, 20/40 PSA Sand

8459'-8656' 218,915# 20/40 PSA Sand

8756'-8949' 227,132#, 20/40 PSA Sand

RECEIVED

FEB 04 2015

NMOCD
DISTRICT III

ACCEPTED FOR RECORD

FEB 02 2015

FARMINGTON FIELD OFFICE
BY: William Tambekau

NMOCD

GALLUP 10th – 24, 0.40" holes

GALLUP 9th – 24, 0.40" holes

GALLUP 8th – 24, 0.40" holes

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes RSI TOOL @ 11927'

9053'-9250'	213,743#, 20/40 PSA Sand
9350'-9547'	228,569#, 20/40 PSA Sand
9642'-9829'	214,500#, 20/40 PSA Sand
9929'-10116'	226,381#, 20/40 PSA Sand
10216'-10413'	211,032#, 20/40 PSA Sand
10531'-10758'	219,612#, 20/40 PSA Sand
10866'-11094'	221,455#, 20/40 PSA Sand
11181'-11302'	220,000#, 20/40 PSA Sand
11403'-11615'	257,192#, 20/40 PSA Sand
11715'-11927'	205,134#, 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
Will file on delivery sundry							
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED  TITLE Permit Tech DATE 1/28/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
Ojo Alamo	1206	1199				
Kirtland	1349	1336				
Picture Cliffs	1895	1855				
Lewis	1990	1948				
Chacra	2333	2278				
Cliff House	3452	3352				
Menefee	3488	3387				
Point Lookout	4325	4196				
Mancos	4598	4467				
Gallup	4959	4828				