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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 2 3 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELL Farmington Field Office Do not use this form for proposals to drill or to re-enter an		5. Lease Serial No.
		66 NMSF-078362
		6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160		6. If Indian, Affolice of Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well		7. If Unit of CA/Agreement, Name and/or No. NMNM 132829
1. Type of well		8. Well Name and No.
Oil Well Gas Well Other		NE Chaco Com #178H
Name of Operator WPX Energy Production, LLC		9. API Well No.
3a. Address 3b. Phone No. (include area code)		30-039-31200 10. Field and Pool or Exploratory Area
PO Box 640 Aztec, NM 87410	505-333-1808	Chaco Unit NE HZ
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1691' FSL & 572' FWL SEC 6 23N 6W BHL: 1496' FSL & 250' FWL SEC 1 23N 7W		11. Country or Parish, State Rio Arriba, NM
2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Acidize		
Notice of Intent Acidize Alter Casing	Deepen Production (Statement of Statement of	art/Resume) Water Shut-Off Well Integrity
		Other EMERGENCY
Subsequent Report Casing Repair	New Construction Recomplete	FLARE EXTENSION (1st)
Change Plans	Plug and Abandon Temporarily A	bandon ————
Final Abandonment Convert to Injection	Plug Back Water Disposa	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)		
WPX Energy requests authorization to flare the NE Chaco Com #178H if a potential cross flow event may		
occur as a result of a nearby Frac activity on the NE Chaco Com # 254H, 255H, 264H, & 265H . If a cross flow event		
on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 6/30/15 for		
30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third		
party for results of the gas analysis. The gas analysis will submitted upon receipt.		
•		OIL CONS. DIV DIST. 3
		JUN 29 2015
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Marie E. Jaramillo	Title Permit Tech III	
Signature MM LAG MU Date Date Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 19 IIS C. Section 1001 and Title 43 IIS C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the		

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #178H Section 6-23N-6W Lease No. NMSF078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until July 30, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.